

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. **FORM APPROVED**  
P.O. Box 1980 Budget Bureau No. 1004-0135  
Hobbs, NM 86401 Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1300' FNL & 1300' FEL of Section "A"-35-19S-34E**

5. Lease Designation and Serial No. <b>NM-052</b>
6. If Indian, Allottee or Tribe Name <b>NA</b>
7. If Unit or CA, Agreement Designation <b>N/A</b>
8. Well Name and No. <b>Mescalero Ridge 35 Unit #23</b>
9. API Well No. <b>30-025-33660</b>
10. Field and Pool, or Exploratory Area <b>Pearl Queen</b>
11. County or Parish, State <b>Lea County, NM</b>

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/21/97 RU Wedge WL. Ran Bond log from 5161' to surf. Perf'd w/1 SPF as follows: 4742', 43', 44', 4857', 58', 64', 66', 68', 69', 70', 4908', 09', 15', 16', 21', 22', 25', 26', 32', 72', 73', 74', 84', 85', 86', for a total of 25 holes (.40" EHD Holes).

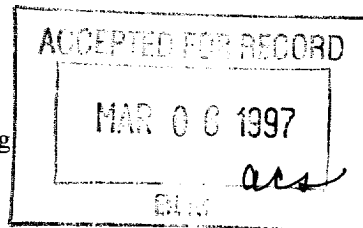
Acidize Queen-Penrose perfs 4742-86' w/2500 gals of 15% NeFe acid, ISIP 1750#.

Frac'd perfs 4742-86' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 95,000 gals aqua frac + 6000# 100 mesh sand + 75,000# 20/40 Brady sand and 80,000# 16/30 sand. ISIP 1400#.

Perf'd w/1 SPF as follows: 4568', 70', 82', 83', 98', 4600', 02', 09', 10', 12', 20', 21', 23', 24', 32', 34', 36', 38', for a total of 18 holes (.40" EHD)

Acidize U. Queen perfs 4568-4638' w/1000 gals of 15% NeFe acid, ISIP 900#.

Ran 2 7/8" production tbg, SN set at 4833'. Ran pump and rods. Began pump testing



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14. I hereby certify that the foregoing is true and correct

Signed Diana Keys

Diana Keys

Title Engineering Technician

Date 2/13/97

BLM  
ROS WELL NM

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or any matter within its jurisdiction.

\*See Instruction on Reverse Side