

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2620' FNL & 1300' FEL of Section "H"-35-19S-34E

5. Lease Designation and Serial No.
NM-052

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Mescalero Ridge 35 Unit #24

9. API Well No.
30-025-33661

10. Field and Pool, or Exploratory Area
Pearl Queen

11. County or Parish, State
Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/7/97 RU Wedge WL. Ran Bond log from 5160' to surf. Perf'd w/1 SPF as follows, 4724', 25', 26', 4860', 61', 62', 63', 64', 4910', 11', 12', 18', 19', 20', 28', 29', 30', 72', 73', for a total of 26 holes (.40" EHD Holes).

Acidize Queen-Penrose perfs 4724-4973' w/2500 gals of 15% NeFe acid, ISIP 1270#.

Frac'd perfs 4724-4973' w/100,000 gals aqua frac + 6000# 100 mesh sand + 76,000# 20/40 Brady sand and 80,000# 16/30 sand. ISIP 1820#.

Perf'd w/1 SPF as follows:, 4555', 4561', 4562', 4572', 4573', 4574', 4580', 4581', 4590', 4595', 4601', 4612', 4614', 4620', 4621', for a total of 15 holes (.40" EHD)

Acidize U. Queen perfs 4555-4621' w/1000 gals of 15% NeFe acid, ISIP 1150#.

Frac'd perfs 4555-4621' w/30,000 Gals Gel, 2800# 100 mesh Brady sand & 42700# 16/30 Brady Sand ISIP 1800#.

Ran 2 7/8" production tbg, SN set at 4796'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys

Diana Keys

Title Engineering Technician

Date 3/21/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side