

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		2. NAME OF OPERATOR Morexco, Inc.		3. ADDRESS AND TELEPHONE NO. P. O. Box 481, Artesia, NM 88211 505-746-6520		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 330' FEL At top prod. interval reported below At total depth _____		5. PERMIT NO. _____ DATE ISSUED _____		6. ELEV. CASINGHEAD 3781															
7. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEN ☐		8. NAME OF OPERATOR N.M. Oil Cons. Division P.O. Box 1980 Hobbs, NM 88241		9. FARM OR LEASE NAME, WELL NO. Oso Federal #1		10. FIELD AND POOL, OR WILDCAT Pearsall Queen		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 7-18S-32E		12. COUNTY OR PARISH Lea		13. STATE NM													
14. DATE SPUDDED 12/28/96		15. DATE T.D. REACHED 1/14/97		16. DATE COMPL. (Ready to prod.) 1/31/97		17. ELEVATIONS (DP, RAB, RT, CS, ETC.) * 3780 grd		18. ELEV. CASINGHEAD 3781		19. TOTAL DEPTH, MD & TVD 3840		20. PLUG BACK T.D. MD & TVD 3797		21. IF MULTIPLE COMPL. HOW MANY? all		22. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		23. WAS DIRECTIONAL SURVEY MADE yes							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen 3714-27		25. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC/GR & DLL/MCL/GR		26. CASING RECORD (Report all strings set in well) Casing Size/Grade Weight, LB/FT. Depth Set (MD) Hole Size Top of Cement, Cementing Record Amount Pulled 8 5/8 J 24# 460 13 1/4 cir 5 1/2 J 15.5 & 17 3840 7 7/8 200 ft		27. WAS WELL Cased no		28. LINE RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) Queen 3714-27, 4 spf 24 holes		29. TUBING RECORD Size Depth Set (MD) Packer Set (MD) Queen 3714-27, 4 spf 24 holes		30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 3714-29 A/1000 gals 15% NEFE F/18000 gals x-link 40# gelled 2% kcl water w/46,000# 16/30 sand		31. PREPARATION RECORD (Interval, size and number) Queen 3714-27, 4 spf 24 holes		32. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or Shut-in) 2/1/97 Pumping Producing		33. DATE OF TEST MOORE TESTED CHOKES SIZE PROD. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 2/2/97 24 NA 80 TSTM 37 NA		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA 0 80 TSTM 37 34		35. LIST OF ATTACHMENTS (ORIG. EGD) DAVID R. CLARK		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Gas DATE 2/6/97	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

