20 Drawer DD, Artesia, NM 88211-0719

District II

District III

Revised February 10, 1994

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088
Submit to Appropriate District Office
5 Copies

Instructions on back

1000 Rio Brazo	Rd., Aze	c, NM 87410			e, NM		-2088			_	_	3 Copie	
District IV PO Box 2088, 8	ianta Fe, N	M 87504-2088	1							Σ	AME	INDED REPOR	
I.				LLOWAB	LE AN	D AU	THOR	IZAT	ION TO TI	RANS	PORT		
			=	me and Address						, ogr	ID Numbe		
Altura Energy LTD ´P.O. Box 4294											157984		
		1294 IX 7721	0-4294			· R				Resear	Resear for Filing Code		
			0 1251		Change POD				D - e	- effective 8/1/97			
40 007 22710							Pool Name				1 Pool Code		
							uum Drinkard				96246		
							operty Name				' Well Number		
rx 10 /					Н	oover	28						
II. 10 (Surrace Section	Location		Lot.ldn	Feet from	lhe .	North/So	nth Line	Feet from the	I Family	East/West line County		
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12 Lee Code	¹³ Produ	cing Method (Code ^M Gas	Connection Dat	e 1 1 C-1	29 Premi	it Number	-	C-129 Effective	Date	11 C.1	29 Expiration Date	
S		P							C-117 Elicate	Dest	"	2) Expresse Desc	
	nd Gas		rters								<u> </u>		
III. Oil and Gas Transporters "Transporter "Transporter Name							D I	21 O/G	ľ	¹³ POD ULSTR Location			
OGRII		and Address							and Description				
022628		Texas New Mexico Pipeline Co.					356	0					
		P.O. Box 5568 TA Denver, CO 80217-5578							Hoover 32 Battery				
000171		and the second s					700.1	waren e					
009171		GPM Gas Corporation 1030 Plaza Office Bldg.					708 🗸	G					
Established St.		Bartlesville, OK 74004											
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IV. Prod	POD POD	ater							······································				
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	18709		<u> </u>		-								
V. Well	COMPI	euon Dai	²⁴ Ready I	Yete I	 -	" 1D			N mages				
Spec Dan			Acady Date			- 10			" PBTD		3º Perforations		
» Hole		ize " Casing & Tubing Si			e Size	¹¹ Depth S			-4		n Sack	33 Sacks Cement	
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		-				-}							
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	1												
VI. Wel	l Test I		D. 11										
Date	NEW OIL	[™] Gas Delivery Date [™] Test Dat			at Date	²⁷ Test Length			" Tbg. I	ressure		" Cag. Pressure	
4 Choke Size		400			1								
CEUEE SEE		4 Oil 4 Water			Water	⁴ Gas			" AOF " Test Method				
4 I berehv ce	etify that the	rules of the C	il Consequation	Division have be								····	
with and that	the informa	tion given abov	ve is true and co	mplete to the best	t of my		O	IL CC)NSERVAT	ION	DIVIS	ION	
knowledge and belief. Signature:													
Mark Stylings							DISTRICT I SUPERVISOR						
Printed mame: Mark Stephens							Title:						
Tale: Business Analyst (SG)						Approval Date: 101 2.4 1997							
Date: 10/24/97			Phone:										
a If this is a	crante of	operator fill i	n the OGRID :	281/552-1		ious oper	relor						
						_						·	
	Previo	us Operator S	ignature		· · · · · · · · · · · · · · · · · · ·	Priz	ted Name				Title	Date	