

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department:

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351	
⁴ API Number 30-025-33711		³ Reason for Filing Code RC	
⁵ Pool Name VACUUM GRAYBURG SAN ANDRES		⁶ Pool Code 62180	
⁷ Property Code 11122		⁸ Property Name CENTRAL VACUUM UNIT	
⁹ Well No. 167			

¹⁰ Surface Location									
Ul or lot no G	Section 36	Township 17-S	Range 34-E	Lot.Idn	Feet From The 2000	North/South Line NORTH	Feet From The 2630	East/West Line EAST	County LEA

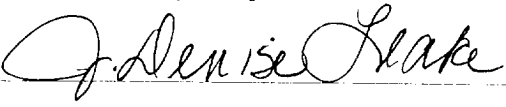
¹¹ Bottom Hole Location									
Ul or lot no G	Section 36	Township 17-S	Range 34-E	Lot.Idn	Feet From The 1961	North/South Line NORTH	Feet From The 1513	East/West Line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 1/14/97	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

^{III} Oil and Gas Transporters				
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE CO.	2484610	O	E-31-18S-35E LEA, N.M. (BATTERY) LACT UNIT
009171	GPM GAS CORP.	2484630;2806123	G	E-31-18S-35E LEA, N.M. G-36-17S-34E LEA NM
024650	DYNEGY MIDSTREAM SERVICES, L.P.	2807200;2806127	G	E-31-18S-35E LEA, N.M. G-36-17S-34E LEA NM

^{IV} Produced Water	
²³ POD 2484650	²⁴ POD ULSTR Location and Description E-31-18S-35E; LEA, N.M. (BATTERY)

^V Well Completion Data				
²⁵ Spud Date 11/3/99	²⁶ Ready Date 11/17/99	²⁷ Total Depth 5497'	²⁸ PBTB	²⁹ Perforations 4244-5497' O.H.
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
11"	8 5/8"	1540'	550 SX, CIRC 10	
7 7/8"	5 1/2"	4850'	1000 SX, CIRC 100	

^{VI} Well Test Data					
³⁴ Date New Oil 11/26/99	³⁵ Gas Delivery Date 11-23-99	³⁶ Date of Test 11-28-99	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 239	⁴² Water - Bbls. 252	⁴³ Gas - MCF 301	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved By: _____	
Printed Name J. Denise Leake		Title: _____	
Title Engineering Assistant		Approval Date: _____	
Date 12/14/99	Telephone 397-0405		

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date