

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33712
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-155-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 177
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter <u>J</u> : <u>1955</u> Feet From The <u>SOUTH</u> Line and <u>1335</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3995' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ ADD PERFS, STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-12-00: MIRU KEY.
10-13-00: TIH W/RBP & PKR. SET RBP @ 4321'.
10-16-00: SET PKR @ 4305'. TEST RBP @ 4321' TO 1000 PSI. ISOLATE CSG LEAK @ 110'.
10-18-00: RUN PAL & CBL LOG. PAL LOG FR 4301-14. HOLE @ 102-104'. CBL FR 4295
10-19-00: NDBOP. SPEAR CSG. WORK CSG. REM SLIPS.
10-20-00: RAN FREE POINT. FOUND CSG 100% STUCK @ 140'. RAN STRING SHOT. BACK OFF CSG @ 131'. TIH W/NEW CSG. ATTEMPT TO TEST. COMMUNICATED OUT BRADENHEAD.
10-23-00: SET CSG SLIPS. INSTL WH. TEST TO 3000 PSU. NUBOP. TIH W/PKR. SET @ 167'. RBP @ 4321'. TEST 167-4321 TO 1000 PSI-OK. REL PKR. TIH W/PROD TBG (BAD)
10-24-00: CMT W/50 SX CL C 2% CC CMT. SQZ TO 1000 PSI.
10-25-00: TIH W/BIT, DC, TBG. TAG @ 50'. DRLG CMT 50-135'. TIH TO 200'. TEST FR SURF TO RBP @ 4321' TO 1000 PSI-OK. TIH W/RET TOOL. TBG TO 4217'.
10-26-00: TAG @ 4305'. WASH TO 4321'. FISH RBP. TIH W/BIT, TBG. TAG @ 4746'. PULL BIT TO 4205'.
10-27-00: INSTL LUB. TEST SAME TO 1000 PSI-OK. PERF 4750-60. TIH W/PKR & SET @ 4290'. TEST CSG TO 1000 PSI-OK.
10-30-00: ACIDIZE PERFS 4374-4760 W/7000 GALS 15% DAD ACID.
10-31-00: OPEN WELL TO FRAC TANK.
11-01-00: KILL W/100 BBLs BRINE. REL PKR. TIH W/BIT & TBG. TAG @ 4747'. WASH OUT 4747-97. PULL BIT TO 4169'.
11-02-00: TIH W/API SN, NEW TBG. LAND TBG. NDBOP. NUWH. SWAB.
11-03-00: BUILD WELL HEAD.
11-06-00: RIG DOWN KEY.
11-21-00: ON 24 HR OPT. FLOWING 230 BO, 19 BW, & 580 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 12/5/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405
688-4752

(This space for State Use)

APPROVED [Signature] CONDITIONS OF APPROVAL IF ANY: FILED 12/13/00 TITLE FILED 12/13/00 DATE 12/13/00