

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660'FSL and 1980'FEL (SW SE) Unit O
Sec. 27, T19S - R34E

5. Lease Designation and Serial No.

NM 04452

6. If Indian, Allote or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Mallon 27 Federal No. 4

9. Well API No.

30-059-33737

10. Field and Pool, or Exploratory Area

NE Lea Delaware Pearl Queen

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other: ☐ Dispose Water
Temporarily Abandonment

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Note: Notified BLM of TA of well on May 20, 1999

1. Rigged up wireline and set a 5 1/2" CIBP at 4866' (50 above perfs) on May 21, 1999.
2. Loaded hole with water and corrosion inhibitor.
3. Tested casing to 500 psi for 30 mins. OK Test witness by Pat Hutchens with BLM

Mallon Oil Company is currently doing a study of this field and does not want to plug and abandon at this time. We request temporary abandonment status.

Attached - Well test chart

TA APPROVED BY IR
MAY 21 2000

14. I hereby certify that the foregoing is true and correct

Signed

Mike Braswell

Title

Production Superintendent

Date

5/28/99

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By (ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

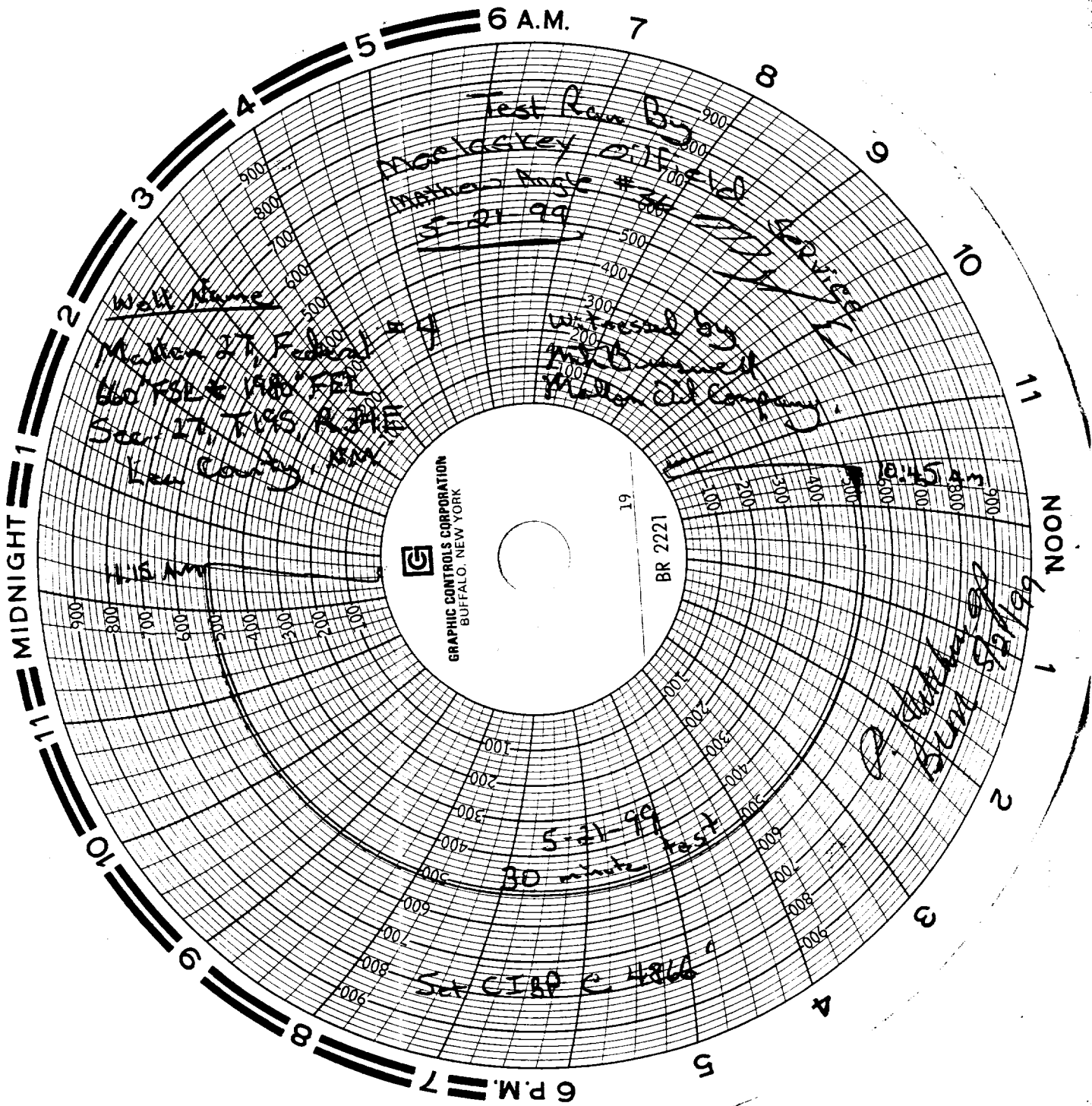
Date

JUN 29 1999

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

OF WELL OIL GAS
WELL ☒ WELL ☐ DRY ☐ OTHER ☐

N.M. Oil Cons
P.O. Box 1980
Hobbs, NM 88240

E OF COMPLETION

N WORK DEEP- PLUG DIFF
ELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐

ME OF OPERATOR

Mallon Oil Company

ADDRESS AND TELEPHONE NO.

P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

LOCATION OF WELL

(Report location clearly and in accordance with any State requirements *)

At surface 660' FSL & 1980' FEL (SW,SE) Unit 0
Sec 27, T19S, R34E

At top prod. interval reported below
same

At total depth

same

14. PERMIT NO. DATE ISSUED
N/A N/A

12. COUNTY OR PARISH 13. STATE
Lea NM

15. DATE SPUDDED
1-13-97

16. DATE TD REACHED
2/9/97

17. DATE COMP (Ready to Prod.)
Temporary Abandoned

18. ELEVATION (DF, RKB, RT, GR, ET) 19. ELEV. CASINGHEAD
3718.5' GR 3718.5 GR

20. Total depth, MD & TVD
7100'

21. PLUGBACK TD, MD & TVD
5835'

22. IF MULTIPLE COMP., HOW MANY*
N/A

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
Rotary

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)

None - Well is currently non-productive, evaluating for future completion

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNLD/GR, DL- MCFL/GR

27. WAS WELL CORED
N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #	1515'	14 3/4"	1075 sx (Circ 125sx)	None
5 1/2"	15.5 #	7100'	8 3/4"	860 sx (Circ 10sx)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A	N/A	N/A	N/A	N/A	None	N/A	N/A

31. PERFORATION RECORD



(Interval, size, and number)

4916-22 (24 holes) Penrose, Temporary Abandoned, CIBP with 35' cement on top at 5870'
5910 -14, 5920- 24, 5946- 56, (36 holes), Cherry Canyon
CIBP with 35' cement in top at 6030
6066 -75, 6082- 84, 6089 -91, 6093 -6104, 6129- 31, 6136 -76 (264 holes) San Andres.

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4916 - 4922	500 gal 7 1/2 % HCL Acid
5910- 5956	1300 gal 7 1/2 % HCL Acid
6066 - 6093	2000 gal 15 % HCL Acid
6129 - 6176	2000 gal 15 % HCL 150 and sx cement

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STATI (Producing or Shut in)		
N/a		N/A - See Attached Sundry Notice			Shut in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
4-23-97	24 hr	N/A	TEST PERIOD	Trace	TSTM	42	0
							
FLOW TBG PRESS	CASING PRESSURE	CALCULATED	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
		24-HOUR RATE					
N/A	N/A		Trace	TSTM	42	0	

34. DISPOSITION OF GAS
N/A

(Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
J. Costalez

35. LIST OF ATTACHMENTS

CNLD / GR, DL - MCFL / GR & Sundry Notice

(ORIG. SGD) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Michael B. Russell

Production Superintendent DATE 12-28-98

(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
					TOP
				Rustler	1783
				Salado	1965
				Tansil	3367
				Yates	3548
				7-Rivers	3892
				Queen	4571
				Penrose	4861
				Grayburg	5141
				Delaware	5701
				San Andres	5977
				Base San Andres	6451

