

Mallon Oil Corp
F.O. 1980
Hobbs NM 88241

(50.5
1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:	5. Lease Designation and Serial No. NM - 04452
2. Name of Operator Mallon Oil Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL (SE<SE) Unit 0 Sec 27, T19S, R34E	8. Well Name and No. Mallon 27, Federal No.4
	9. Well API No. 30-025-33737
	10. Field and Pool, or Exploratory Area NE Delaware
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Temporary Abandonment	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

1. MIRU pulling unit.

2. Perforated SA formation 6129' - 31' and 6136' - 76' (168 holes). Acidized with 2000 gals HCL acid, swab tested at 104 bbls water per day and 0 bbls oil. Set cement retainer at 6120' and squeezed with 150 sx cement.

3. Perforated SA formation 6066' - 75', 6082' - 84', 6089' - 91' and 6093' - 6104 (96 holes). Acidized with 2000 gals HCL acid. Swab tested at 110 bbls per day and trace of oil. Set CIBP at 6030' and spotted 35' cement on top.

4. Perforated Cherry Canyon formation 5910' - 14', 5920' - 24' and 5946' - 56' (36 holes). Acidized with 1300 gals HCL. Swab tested at 26 bbls water per day and 0 bbls oil. Set CIBP at 5870' and spotted 35' cement on top.

5. Perforated Penrose formation 4916' - 22' (24 holes). Acidized with 500 gals HCL acid. Swab tested at 42 bbls water per day with trace of oil. TOOH with tbg and capped off well head. RDPU on 4-23-97.

Mallon Oil Company now request Temporary Abandonment on this well til future evaluation of upper zones can be made.

14. I hereby certify that the foregoing is true and correct

Signed Mike B. Russell Title Production Superintendent Date 12/28/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3 BWW

*See Instruction on Reverse Side

ORIG. SGD. DAVID F. GLASS
12/29/98

