State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I

OIL CONSERVATION DIVISION

Form C-103 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 8824	2040 Pacheco St.					WELL API NO.				
DISTRICT II	Santa Fe, NM 87505					30-025-33745				
P.O. Drawer DD, Artesia, NM 882		·				sIndicate Type of Lea	ise			
DIOTRICT III					•			STATE	FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410							State Oil & Gas Lea			
							VO-4539			
SUND	RY NOTIC	CES AND REP	ORTS ON	WE	LLS					
(DO NOT USE THIS FORM DIFFERE	I FOR PROF NT RESERV	POSALS TO DRIL /OIR. USE "APPL	L OR TO DEE	EPEN R PE	OR PLUG BA	CK TO A	₁Lease Name or Unit	Agreement Name		
		01) FOR SUCH F			COMIT					
Type of Well:	AS				-			Flint Unit		
	ÆLL 🗌		OTHER							
Name of Operator Penwell Energy, Inc.							₃Well No. 3			
Address of Operator							Pool name or Wildca			
600 N. Marienfeld, Suite 1100, Midland, TX 79701								•		
4Well Location										
Unit Letter O :	660F	eet From The	South		Line and	1650	Feet From The	East	Line	
Section	31		470			0.05				
Secion	<u>ي .</u>	Township	178		Range	36E	NMPM	Lea	County	
		10Clevatio	n (s <i>now wnei</i> ne '3860'	∍r DF,	RKB, RT, GR, et	C.)				
11 C	back Apr	rongiete Per				. 5				
				e Na	ature of No		ort, or Other D			
NOTICE OF INTENTION TO: SU							SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND A	3ANDON		REMEDIAL W	ORK		ALTERING CASI	NG	
TEMPORARILY ABANDON		CHANGE PLA	INS		COMMENCE D	ORILLING OP	NS.	PLUG AND ANBA	NDONMENT 🔯	
DUIL OR ALTER CACING					l	CASING TEST AND CEMENT JOB				
OTHER:					OTHER:		·		<u></u>	
12Describe Proposed or Completed	Operations (Clearly state all port	inant datails, an	d dia	nortinent detec					
work) SEE RULE 1103.		ocany state an pert	Work Gelans, an	o give	perunent dates, i	including esti	mated date of starting a	iny proposed		
8/14/98 Notify Buddy Hill @ OCI Close well in.). MI&RU, N	D BOP. RIH w/ gua	ge ring to 9500'	Set (CIBP @ 9500'. Ca	ap w/35' cmt.	RIH w/tbg, to 9300°, C	irc. mud, had spen	nt acid in well.	
8/17/98 Circ, mud. POOH w/tbg	. Break down	welhead. Weld on	pull niple. Cut c	sg. <i>6</i> 2	8600', not loose.	SDEN				
8/19/98 Cut csg. @ 7000'. Will I					·					
8/20/98 Layed down 5000' of csg		, 5								
8/21/98 Layed down remaining c										
8/24/98 Open well, No PSI, TiH circulation, Spot 45 sx, fm 3598' - Close well in & WOC overnight.	& tag TOC @ 3425', PUH,	\$ 6891'. POOH layin std back & WOC. T	ig down to 5292 flH w/ 2 3/8" tbg	Spo & tag	ot 40 sx. fm 5292' g TOC. No tag @	- 5132', No (3628', POO	Circulation, POOH, lay PH to 359', No circ, Res	ing down to 3598'. set 45 sx. fm 3598'	No - 3425', PUH.	
_	25 ev - 250	81 22021 8 A		u						
8/25/98 Tag cmt. @ 3508'. Spot 30' to surface. Cut off wellhead as	nd anchors. C	o - 3383 & tag. Spo Pover pit & cellar. In:	ਸ਼ 35 sx. @ 1938 stall dry hole ma	3' - 180 irker.	03'. Spot 40 sx. (2 9 461' - 307'	as required by Mr. Bude	ty Hill @ OCD. Sp	ot 10 sx. 🥷	
I hereby certify that the information	n ahove is tou	and complete to the	- h4 -6 (
\smile			e nest of my kno	эмөад	ge and belief.					
SIGNATURE Und	e uu	elsa		_ TITL	LE Regulator	y Arialyst		DATE 09-03-	98	
TYPE OR PRINT NAME							т	ELEPHONE NO.		
(This space for State Use)										
									.	
APPROVED BY	s C.	26 D						Allo		
CONDITIONS OF APPROVAL IF ANY	y≥	run	a Di	_ ritl	E			DATE		
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JC CW