

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-33745
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. VO-4539
Lease Name or Unit Agreement Name Flint Unit
Well No. 3
Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Penwell Energy, Inc.	
Address of Operator 600 N. Marienfeld, Suite 1100, Midland, TX 79701	
Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3860'	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS PROPOSED TO PLUG & ABANDON THE ABOVE WELL AS PER THE FOLLOWING PROCEDURE:

1. CIBP @ 9500'. Top with 35' cmt. by wireline (or 25' cmt. by tbq).
2. Cut & pull 5 1/2" casing at free point (8750' by CBL).
3. 100' cmt stub plug across top of 5 1/2" csg. (50' in and 50' out). WOC & TAG.
4. 100' cmt. plug placed 6900' - 7000'.
5. 100' cmt. plug placed 5200' - 5300'.
6. 100' cmt. shoe plug across base of 8 5/8" placed 3486' - 3586' (50' in and 50' out). WOC & TAG.
7. 100' cmt. plug across salt placed 1850' - 1950'.
8. 50' cmt. surface plug placed surface - 50'.

ALL PLUGS ARE TO BE SEPARATED USING PLUGGING MUD CONSISTING OF 10# BRINE MIXED W/25 LBS. GEL PER BBL.

SEE ATTACHED WELLBORE DIAGRAM SHOWING EXISTING AND PROPOSED P&A WELLBORES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles W. Knight Jr. TITLE Engineer DATE 07-08-98  
TYPE OR PRINT NAME Charles W. Knight, Jr. TELEPHONE NO. 915-683-2534

(This space for State Use) ORIGINAL SIGNED BY Charles W. Knight Jr.  
DISTRICT OFFICE 1

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 24 1998

FC

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