

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Er. , Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33757
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VA-1188

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name TMBR State "1"	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator TMBR/Sharp Drilling, Inc.		9. Pool name or Wildcat Wildcat <u>Delaware</u>	
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702			
4. Well Location Unit Letter <u>G</u> : <u>1750</u> Feet From The <u>North</u> Line and <u>2100</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County			
10. Date Spudded 1/9/97	11. Date T.D. Reached 1/24/97	12. Date Compl. (Ready to Prod.) 3/1/97	13. Elevations (DF& RKB, RT, GR, etc.) 3845 GR
14. Elev. Casinghead 3847			
15. Total Depth 7280	16. Plug Back T.D. 5607	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 0-7280 Cable Tools 0
19. Producing Interval(s), of this completion - Top, Bottom, Name 5471-74 5480-83			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/DEN/GR/DLL/MLL			22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1872	12 1/4	636 sx Hal Lite +275 sx Prem+	0
5 1/2	15.5#	5690	7 7/8	465 sx Prem+	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5548	N/A

26. Perforation record (interval, size, and number)

5471-74	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
5480-83	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5471-83 A/ 500 gal 15% HCL
	5471-83 F/15,000 gal Delta frac 25 +
	31,000# 16/30

28. PRODUCTION

Date First Production 3/1/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 3/31/97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 20	Water - Bbl. 32	Gas - Oil Ratio 1000
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 20	Water - Bbl. 32	Oil Gravity - API - (Corr.) 38.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented until battery can be built & sales line installed	Test Witnessed By Louis Millsap
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jeff Phillips

Printed Name Jeff Phillips

Title Engineering Mgr. Date 4/11/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen 4407 _____
 T. Grayburg _____
 T. San Andres 5300 _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand 5460 _____
 T. Bone Springs 7656 _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5316 to 5324
 No. 2, from 5410 to 5446
 No. 3, from 5460 to 5488
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1872	1872	Red Bed				
1872	3800	1928	Salt, Anhy				
3800	4610	810	Anhy, Dolo, streaks Sh				
4610	5460	850	Dolo, tr Sd				
5460	5480	20	Sd				
5480	5984	504	Dolo, some sandy				
5984	6050	66	Sd, streaks Dolo				
6050	7160	1110	Dolo				
7160	7230	70	LS, streaks Sd				
7230	7280	50	Dolo, Sd				