<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

P.O. Box 2088

						D AUTHO	RIZATIO	N TO TRANS	PORT		
		¹ O	perator Nam	e and Address					GRID Nu	ımber	
		ON & PRODU	JCTION INC	3.					022	351	
		5, NM 88240						³ Re	eason for N	[,] Filing Code W	
30-	-025 -33264		⁵ Pool Name VACUUM GRAYBURG SAN ANDRES					⁶ Pool Cod 62180			
⁷ Property Code 11126			⁸ Property Name WEST VACUUM UNIT				NIT	⁹ Well No. 59			ell No.
I. 10 Surfac	ce Locatio	n		-							
Ut or lot no.	Section	Township	Range	Lot.ldn	Feet From Ti	he North/	South Line	Feet From The	East∧	West Line	Coun
N	34	17-S	34-E		150	so	DUTH	1500	v	/EST	LEA
	m Hole Lo	cation		·							
UI or lot no.	Section	Township	Range	Lot.idn	Feet From The North		South Line	Feet From The East/		West Line	Coun
Lse Code S	Lse Code Flounding Method C		ode 14 Gas Connection Date 5/2/97		¹⁵ C-129 Pe	29 Permit Number 16		C-129 Effective Date		¹⁷ C-129	Expiration
	d Gas Trar	nsporters	··								
18 Transporter 15 OGRID		¹⁹ T	Transporter Name and Address		²⁰ POD		²¹ O/G	POD ULSTR Location			
022628 TEXA			EW MEXICO		24	2484710		and Description C-34-17S-34E			
			S, NEW MEXICO 88240					LEA, N.M. (BATTERY)			
P.O. BOX			EXACO E & P INC. 1325, 36TH FLR, GAS ACCT.			2484730		C-34-17S-34E			
HOUST			ON, TEXAS 77210-4325					LEA, N.M. (BATTERY)			
009171			GAS CORPORATION 044 PENBROOK			2484730 G		C-34-17S-34E LEA, N.M.			
ODE			SA, TEXAS	79762				(BATTERY)			
	i i										
	ed Water				24 p	POD III STR I					···
²³ P(r	OD ULSTR LO					
²³ P(248	POD	Data Data			r	POD ULSTR LA 34-17S-34E					
²³ PC 248 Well Cor	POD 84750	Data 20	⁸ Ready Date	3	c-	34-17S-34E;	LEA, N.M. ((BATTERY)		29 Parts	
²³ PC 248 Well Col ²⁵ Spt 4/4	POD B4750 Impletion E ud Date (4/97		6/11/97		27 Total D	34-17S-34E;	LEA, N.M. (²⁹ Perfoi 4530'-	rations
²³ PC 248 Well Col ²⁵ Spu 4/-	POD 34750 Impletion [Jud Date	26	6/11/97	ING & TUBING	C- 27 Total D 5000	34-17S-34E Pepth O'	LEA, N.M. ((BATTERY)	33 S	Perfo	4928'
²³ PC 248 Well Col ²⁵ Spu 4/- ³⁰ H	POD B4750 Impletion E ud Date (4/97	20	6/11/97		27 Total D 5000	34-17S-34E; Depth O' 32	LEA, N.M. ((BATTERY) 18 PBTD 4956' 550 S	SX, CIR 32	Performance 4530'- SACKS CEME SX	4928'
²³ PC 248 Well Col ²⁵ Spu 4/- ³⁰ H	POD B4750 Impletion E ud Date (4/97	20	6/11/97 31 CAS		27 Total D 5000	34-17S-34E Pepth O'	LEA, N.M. ((BATTERY) 18 PBTD 4956' 550 S		Performance 4530'- SACKS CEME SX	4928'
²³ Pc 248 Well Col ²⁵ Spt 4/4 ³⁰ H	POD 84750 Impletion E ud Date 14/97 HOLE SIZE	20	6/11/97 31 CAS		27 Total D 5000	34-17S-34E; Depth O' 32	LEA, N.M. ((BATTERY) 18 PBTD 4956' 550 S	SX, CIR 32	Performance 4530'- SACKS CEME SX	4928'
²³ PC 248 Well Col ²⁵ Spu 4/- ³⁰ H	empletion E ud Date (4/97 HOLE SIZE	26	6/11/97 31 CAS 8 5/8* 5 1/2*	ING & TUBING	27 Total D 5000 SIZE	34-17S-34E; Depth O' 32 1566' 5000'	LEA, N.M. ((BATTERY) (BATTERY) (BATTERY) (BATTERY) (BATTERY) (BATTERY)	SX, CIR 32 SX, CIR 1	Perfor 4530'- SACKS CEME SX 10 SX	4928' :NT
²³ PC 248 Well Con ²⁵ Spu 4/4 ³⁰ H - 7/8* Well Test ³⁴ Date New 5/3/97	empletion Dud Date (4/97 HOLE SIZE	35 Gas Delive 5/2/	6/11/97 31 CAS 3 5/8* 5 1/2* ery Date 97	ING & TUBING 36 Date o	27 Total D 5000 SIZE	34-17S-34E; Depth O' 32 1566' 5000'	DEPTH SET	(BATTERY) 18 PBTD 4956' 550 S	SX, CIR 32 SX, CIR 1	Perfor 4530'- SACKS CEME SX 10 SX	4928'
23 PC 248 Well Con 25 Spu 4/4 30 H	empletion Dud Date (4/97 HOLE SIZE	26 E	6/11/97 31 CAS 3 5/8* 5 1/2* ery Date 97	ING & TUBING	Total D 5000 SIZE f Test 7/97 Bbls.	34-17S-34E; Depth O' 32 1566' 5000'	DEPTH SET of Test 4 MCF	(BATTERY) (BATTERY) (BATTERY) (BATTERY) (BATTERY) (BATTERY)	SX, CIR 32 SX, CIR 1	Perfor 4530'- SACKS CEME SX 10 SX	4928' ENT Pressure
Well Col 25 Spu 4/4 30 H " Well Test 34 Date New 5/3/97 40 Choke Si Chereby certify to Division have be	empletion E ud Date 14/97 HOLE SIZE st Data w OII 7 that the rules a een complied w	35 Gas Delive 5/2/ 41 Oil - E 70 and regulations of	6/11/97 31 CAS 3 5/8* 5 1/2* ery Date 97 Bbls.	36 Date o 6/17 42 Water - 3000	Total D 5000 SIZE f Test 7/97 Bbls.	34-17S-34E; Depth O' 32 1566' 5000'	DEPTH SET Of Test 4 MCF 7	(BATTERY) Response Participation (BATTERY)	SX, CIR 32 SX, CIR 1	Perfor 4530'- SACKS CEME 2 SX 10 SX	4928' ENT Pressure
Well Col 25 Spu 4/4 30 H "//8" Well Test 34 Date New 5/3/97 40 Choke Si hereby certify to	empletion E ud Date 14/97 HOLE SIZE st Data w OII 7 that the rules a een complied w	35 Gas Delive 5/2/41 Oil - E 70	6/11/97 31 CAS 3 5/8* 5 1/2* ery Date 97 Bbls.	36 Date o 6/17 42 Water - 3000	27 Total D 5000 SIZE	34-17S-34E; Depth O' 32 1566' 5000' 37 Length 6 20 43 Gas -	DEPTH SET DEPTH SET OIL CO ORIG	(BATTERY) 28 PBTD 4956' 550 s 1030 38 Tubing Press 44 AOF	SX, CIR 32 SX, CIR 1	Perfor 4530'- SACKS CEME S SX 10 SX 39 Casing 45 Test M	4928' ENT Pressure
Well Col 25 Spu 4/4 30 H 7/8* Well Test Add Choke Si hereby certify to Division have be strue and comp	at Data w Oil that the rules a geen complied w plete to the bes	35 Gas Deliver 5/2/ 41 Oil - E 70 and regulations of rith and that the introduced of the second control of the	6/11/97 31 CAS 3 5/8* 5 1/2* ery Date 97 Bbls.	36 Date o 6/17 42 Water - 3000	27 Total D 5000 SIZE	34-17S-34E; Depth O' 32 1566' 5000' 37 Length 6 20 43 Gas -	DEPTH SET DEPTH SET OIL CO ORIG	(BATTERY) Response of the property of the pro	SX, CIR 32 SX, CIR 1	Perfor 4530'- SACKS CEME S SX 10 SX 39 Casing 45 Test M	Pressure
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Well Con 25 Spu 4/4 30 H 78* Well Test 34 Date New 5/3/97 40 Choke Si hereby certify to Division have be as true and companion	that the rules a een complied w plete to the bes Monte	35 Gas Delive 5/2/ 41 Oil - E 70 and regulations of rith and that the int of my knowled.	6/11/97 31 CAS 3 5/8* 5 1/2* ery Date 97 Bbls. the Oil Conservinformation give ge and belief.	36 Date o 6/17 42 Water - 3000 vistion n above	27 Total D 5000 SIZE If Test 7/97 Bbls.	34-17S-34E; Depth Dr 32 1566' 5000' 37 Length C 2- 43 Gas - 4 Approved	DEPTH SET Of Test 4 MCF 7 OIL CO ORIG By:	(BATTERY) 18 PBTD 4956' 550 S 1030 38 Tubing Press 44 AOF ONSERVATION ONSE	SX, CIR 32 SX, CIR 1 Sure	Perfor 4530'- SACKS CEME S SX 10 SX 39 Casing 45 Test M	Pressure