

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025- 43204 33764
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-1030

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name WEST VACUUM UNIT	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 59	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
4. Well Location Unit Letter <u>N</u> ; <u>150</u> Feet From The <u>SOUTH</u> Line and <u>1500</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 4/4/97	11. Date T.D. Reached 4/11/97	12. Date Compl. (Ready to Prod.) 6/11/97	13. Elevations (DF & RKB, RT, GR, etc.) 4033' GR
14. Elev. Csghead 4033'			
15. Total Depth 5000'	16. Plug Back T.D. 4956'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By 0-5000'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4530'-4928' 9 (VACUUM GRAYBURG SAN ANDRES)			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CNL-NGT, GR-BCS, GR-DLL-MCFL, NGR			22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1566'	11"	550 SX, CIR 32 SX	
5 1/2"	15.5#	5000'	7 7/8"	1030 SX, CIR 110 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	4494'
26. Perforation record (interval, size, and number) 4860'-4928' (2 JSPF, 68', 136 HOLES, 120 DEGREE PHASING) 4530'-38', 4554'-4588', 4604'-4620', 4632'-4638', 4650'-4656', 4669'-4680', 4690'-4756', 4772'-4777', 4798'-4806' (2 JSPF, 160', 320 HOLES, 120 DEGREE PHASING)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				4860'-4928'	ACID: 6500 GALS 15% NEFE HCL	
				4530'-4806'	A: 8500 G 15% HCL, FRAC: 30000 G 40#	
					X-L GEL W/ 800# ADO RG, 90620# RCS	

28. PRODUCTION							
Date First Production 5/3/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2 1/2" X 2" X 25')					Well Status (Prod. or Shut-in) PROD.	
Date of Test 6/17/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 70	Gas - MCF 47	Water - Bbl. 300	Gas - Oil Ratio 671
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By HENLEY	
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30. List Attachment DEVIATION SURVEY							
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>Monte C. Duncan</i>		TITLE Engr Asst		DATE 6/25/97			
TYPE OR PRINT NAME Monte C. Duncan				Telephone No. 397-0418			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1589'	T. Canyon
T. Salt	1717'	T. Strawn
B. Salt	2764'	T. Atoka
T. Yates	2949'	T. Miss
T. 7 Rivers	3293'	T. Devonian
T. Queen	3909'	T. Silurian
T. Grayburg	4272'	T. Montoya
T. San Andres	4648'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	4530'	to	4928'	No. 3, from		to	
No. 2, from		to		No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1717'	1717'	RED BED				
1717'	2790'	1073'	ANHYDRITE				
2790'	3325'	535'	ANHYDRITE & SALT				
3325'	4295'	970'	ANHYDRITE				
4295'	5000'	705'	LIME				
		5000'	TOTAL DEPTH				
		4956'	PBTD				