

Submit 3 copies
to District Office
District I

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Draw #, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33765
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1030
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	60
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter I, 2470 Feet From The SOUTH Line and 1100 Feet From The EAST Line Section 34 Township 17-S Range 34-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4030' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Convert to WIW <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-24-99: MIRU. UNSEAT PUMP.
6-25-99: NDWH. NUBOP. TOH W/PROD STRING. TIH W/BIT, CSG SCRAPER, & 2 7/8" PROD TBG. TAG TD @ 4840'. LD PROD TBG. UNLOAD, RACK, TALLY 2 3/8" TBG.
6-26-99: TIH W/PKR ON TBG. KB-14'. LEFT PKR SWINGING @ 4434'. NDBOP. NUWH. CIRC HLE W/130 BBLS PKR FLUID. SET PKR @ 4434'. ATTEMPT TO TEST & CHART CSG-UNSUCCESSFUL. TEST TO 500#-LOST 200# IN 2 MINS. LEFT CSG OPEN TO PIT.
6-28-99: TEST & CHART FOR NMOCD TO 500# FOR 30 MINS-OK. INSTL 2 3/8" GATE VALVE. RIG DOWN.
7-09-99: ON 24 HR OPT. INJ'G 330 BWPD @ 850 PSI.
FINAL REPORT

Order # WFX-735

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/26/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

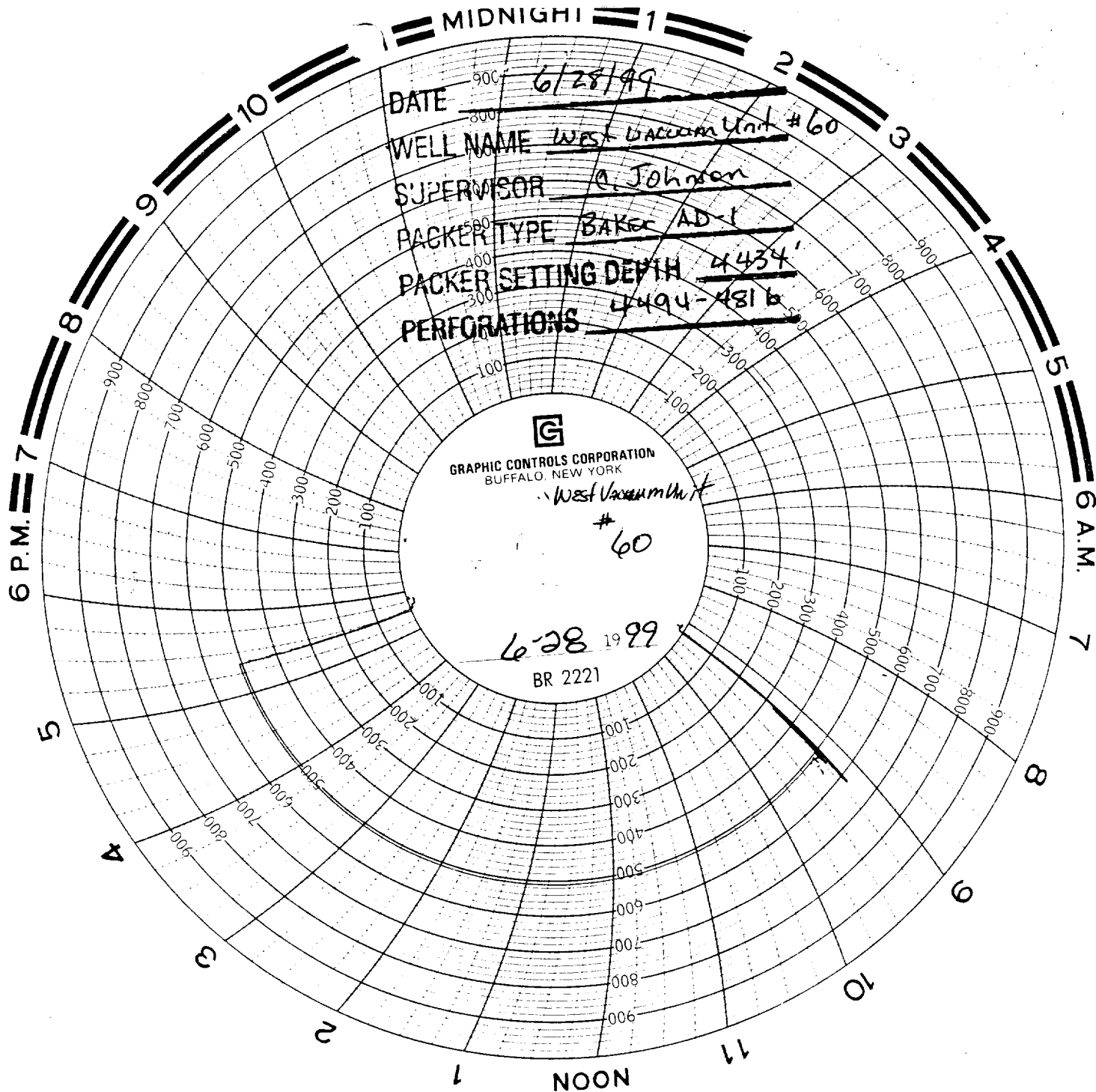
ORIGINAL SIGNED BY GARY WINK DATE 8-19-99

APPROVED BY FILED PER II TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

JCSN

DeSoto/Nichols 12-93 ver 1.0



DATE 6/28/99
WELL NAME West Vacuum Unit #60
SUPERVISOR A. Johnson
PACKER TYPE BAKER AD-1
PACKER SETTING DEPTH 4434'
PERFORATIONS 4494-4816