

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code NW
⁴ API Number 30-025-33765	⁵ Pool Name VACUUM GRAYBURG SAN ANDRES	⁶ Pool Code 62180
⁷ Property Code 11126	⁸ Property Name WEST VACUUM UNIT	⁹ Well No. 60

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
I	34	17-S	34-E		2470	SOUTH	1100	EAST	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 4/1/97	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE P.O. BOX 2528 HOBBS, NEW MEXICO 88240	2484710	O	C-34-17S-34E LEA, N.M. (BATTERY)
022345	TEXACO E & P INC. P.O. BOX 4325, 36TH FLR, GAS ACCT. HOUSTON, TEXAS 77210-4325	2484730	G	C-34-17S-34E LEA, N.M. (BATTERY)
009171	GPM GAS CORPORATION 4044 PENBROOK ODESSA, TEXAS 79762	2484730	G	C-34-17S-34E LEA, N.M. (BATTERY)

IV. Produced Water

²³ POD 2484750	²⁴ POD ULSTR Location and Description C-34-17S-34E; LEA, N.M. (BATTERY)
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V. Well Completion Data

²⁵ Spud Date 3/10/97	²⁶ Ready Date 4/15/97	²⁷ Total Depth 4850'	²⁸ PBDT 4750'	²⁹ Perforations 4494'-4736'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
11"	8 5/8"	1558'	550 SX, CIR 45 SX	
7 7/8"	5 1/2"	4850'	1035 SX, CIR 0 SX	

VI. Well Test Data

³⁴ Date New Oil 4/15/97	³⁵ Gas Delivery Date 4/01/97	³⁶ Date of Test 4/24/97	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 11	⁴² Water - Bbls. 482	⁴³ Gas - MCF 21	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name Monte C. Duncan
Title Engr Asst
Date 5/22/97 Telephone 397-0418

OIL CONSERVATION DIVISION
ORIGINAL OF FILED BY JAMES WILLIAMS
Approved By: _____ DISTRICT SUPERVISOR
Title: _____
Approval Date: 5/23/97

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

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