

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33765
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1030

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 60
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

4. Well Location Unit Letter I : 2470 Feet From The SOUTH Line and 1100 Feet From The EAST Line Section 34 Township 17-S Range 34-E NMPM LEA COUNTY

10. Date Spudded 3/10/97	11. Date T.D. Reached 3/16/97	12. Date Compl. (Ready to Prod.) 4/15/97	13. Elevations (DF & RKB, RT, GR, etc.) 4030' GR	14. Elev. Csghead 4030'
15. Total Depth 4850'	16. Plug Back T.D. 4750'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By O-4850'	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 4494'-4736' (VACUUM GRAYBURG SAN ANDRES)				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CNL-NGT, GR-BCS, GR-CFL,				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1558'	11"	550 SX, CIR 45 SX	
5 1/2"	15.5#	4850'	7 7/8"	1035 SX, CIR 0 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4813'	

26. Perforation record (interval, size, and number) 4494'-4560' (4 JSPF, .42" HOLE, 66', 264 HOLES, 120 DEGREE PHASING) 4622'-4628', 4700'-4710', 4734'-4736', 4770'-4816' (2 JSPF, .47" HOLE, 64', 128 HOLES, 120 DEGREE PHASING) SET CIBP @ 4750' ABOVE PERFS FROM 4770'-4816'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4494'-4560' 4622'-4816' AMOUNT AND KIND MATERIAL USED FRAC: 18600 G YF-140-D X-L GEL, & 54,000# 16/30 RESIN COATED SAND ACID: 6500 GALS 15% NEFE HCL
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28. PRODUCTION							
Date First Production 4/15/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 3/4" X 24' PUMP					Well Status (Prod. or Shut-in) PROD.	
Date of Test 4/24/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 21	Water - Bbl. 482	Gas - Oil Ratio 1909
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HENSLEY
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30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>Monte C. Duncan</i>	TITLE Engr Asst	DATE 5/22/97	Telephone No. 397-0418
TYPE OR PRINT NAME Monte C. Duncan			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1553'	T. Canyon
T. Salt	1669'	T. Strawn
B. Salt	2688'	T. Atoka
T. Yates	2871'	T. Miss
T. 7 Rivers	3197'	T. Devonian
T. Queen	3784'	T. Silurian
T. Grayburg	4142'	T. Montoya
T. San Andres	4483'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4494' to 4736'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1669'	1669'	RED BED				
1669'	2790'	1121'	ANHYDRITE				
2790'	3325'	535'	ANHYDRITE & SALT				
3325'	4295'	970'	ANHYDRITE				
4295'	4850'	555'	LIME				
		4850'	TOTAL DEPTH				
		4750'	PBTD				