State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 **Revised 1-1-89**

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

30-025-33765

WELL API NO

DISTRICT II	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease		
P.O. Box Drawer DD, Artesia, NM 88210	Santa i e, ivew michico or our 2000	STATE FEE		
DISTRICT III		6. State Oil / Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410				
(DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOI	S AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO R. USE "APPLICATION FOR PERMI) FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name WEST VACUUM UNIT		
1. Type of Well: OIL GAS WELL WELL	OTHER			
2. Name of Operator TEXACO EXPLOR	RATION & PRODUCTION INC.	8. Well No.		
3. Address of Operator P.O. Box 2100, De	enver Colorado 80201	9. Pool Name or Wildcat GRAYBURG-SAN ANDRES		
4. Well Location				
Unit Letter 1 247	70 Feet From The SOUTH Line and 1100	Feet From The EAST Line		
Section 34 To	wnship <u>17-S</u> Range_ <u>_34-E</u> N	MPM LEA COUNTY		
10 918 - 10 10 10 10 10 10 10 10 10 10 10 10 10 	. Elevation (Show whether DF, RKB, RT,GR, etc.) 4027'			

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OP	ERATION	PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST AND CEME	NT JOB		
OTHER:				OTHER:	SPUD, SURF	CSG, PROD CSG	\searrow

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- NABORS RIG #301 SPUD 11 INCH HOLE @ 6:00 PM 03-10-97. DRILLED TO 1558'
- RAN 38 JOINTS OF 8 5/8 INCH, 24#, WC-50, STC CASING SET @ 1558'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED WITH 400 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 7:15 AM 03-12-97. CIRCULATED 45 SACKS.
- NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 12:00 PM TO 12:30 PM 03-13-97.
- WOC TIME 28-3/4 HOURS FROM 7:15 AM 03-12-97 TO 12:00 PM 03-13-97.
- 6 DRILLING 7 7/8 INCH HOLE.
- DRILLED 7 7/8 INCH HOLE TO 4850'. TD @ 5:45 PM 03-16-97.
- RU SCHLUMBERGER. LOGGED PLATFORM EXPRESS-BHC-NGT 4850'-1550'. GR-CNL TO SURF
- RAN 14 JOINTS OF 5 1/2 INCH, 15.5# K-55, LTC CASING SET @ 4850'.
- DOWELL CEMENTED: 1ST STAGE 885 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 150 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 4:30 PM 03-17-97. DID NOT CIRC CMT.
- 11. ND. RELEASE RIG @ 9:00 PM 03-17-97.
- 12. PREP TO COMPLETE.

I hereby certify that the in	nformation above is	true and complete to the best of my knowledge and	belief.		
SIGNATURE	C.P.	Basham SRD	TITLE Eng. Assistant.	DATE	4/3/97
TYPE OR PRINT	NAME	Sheilla D. Reed-H	igh	Telephone No.	(303)621-4851
(This space for State Us	e)		- 1 (1) (4) (2) (2) (2) (2) (3) (4) (2) (4) (2) (4) (2) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		100 80 1007
APPROVED CONDITIONS OF	APPROVAL,	IF ANY:TITLE		DATE DeSoto/Nicho	is 10-94 ver 2.0