

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33766
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1030

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name WEST VACUUM UNIT	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 62	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
4. Well Location Unit Letter <u>F</u> : <u>2550</u> Feet From The <u>NORTH</u> Line and <u>1375</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 3/27/97		11. Date T.D. Reached 4/2/97		12. Date Compl. (Ready to Prod.) 7/19/97	
13. Elevations (DF & RKB, RT, GR, etc.) 4038' GR		14. Elev. Csghead 4038			
15. Total Depth 4880'		16. Plug Back T.D. 4879'		17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools 0-4880'		Cable Tools -	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4564'-4636' (VACUUM GRAYBURG SAN ANDRES)				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run CNL-NGT, GR-BCS, AL-MCFL, GR-CCL				22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		1565'	
5 1/2"		15.5#		4880'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"					
26. Perforation record (interval, size, and number)					
4564'-4636' (4 JSPF, .42" HOLE, 72', 289 HOLES, 120 DEGREE PHASING)					
4198'-4202', 4464'-4480', 4564'-4594', 4686'-4690', 4756'-4772', 4782'-4796' (2 JSPF, .47" HOLE, 84', 168 HOLES, 120 DEGREE PHASING)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4686'-4796'		ACID: 6000 GALS 15% HCL			
4564'-4594'		ACID: 6000 GALS 15% HCL			
4198'-4480'		ACID: 4000 GALS 15% HCL			
28. PRODUCTION					
Date First Production 4/24/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (SUB PUMP)			Well Status (Prod. or Shut-in) PROD.
Date of Test 7/25/97		Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 75
Gas - MCF 24		Water - Bbl. 808	Gas - Oil Ratio 320		
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
Water - Bbl.		Oil Gravity - API -(Corr.) 39.2			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By HENLEY
30. List Attachment DEVIATION SURVEY					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <u>Monte C. Duncan</u>		TITLE <u>Engr Asst</u>		DATE <u>7/25/97</u>	
TYPE OR PRINT NAME <u>Monte C. Duncan</u>				Telephone No. <u>397-0418</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1555'	T. Canyon
T. Salt	1671'	T. Strawn
B. Salt	2698'	T. Atoka
T. Yates	2883'	T. Miss
T. 7 Rivers	3206'	T. Devonian
T. Queen	3818'	T. Silurian
T. Grayburg	4180'	T. Montoya
T. San Andres	4547'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4198' to 4796'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1671'	1671'	RED BED				
1671'	2790'	1119'	ANHYDRITE				
2790'	3325'	535'	ANHYDRITE & SALT				
3325'	4298'	970'	ANHYDRITE				
4295'	4885'	590'	LIME				
		4880'	TOTAL DEPTH				
		4879'	PBTD				