Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		•*	rgy, Mine	State o erals and Na	f New M atural Re		Department				Form C-105 Revised 1-1-89	
DISTRICT I		O	IL COM	SERV	ATIC)N DI	VISION	WELL A	PI NO.			
P.O. Box 1980, Hob DISTRICT II	obs, NM 88240	I		P.O. B	ox 2088	3				30-025-33	3766	
P.O. Box Drawer DD). Artesia, NM	88210	Santa	Fe, New	Mexico	87504-	2088	5. Indic	ate Type			
DISTRICT III	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,											
1000 Rio Brazos Rd	., Aztec, NM 8	7410						6. State	e Oil / Ga	s Lea B-	1030	
	WELL COMPL	ETION C	OR RECOMP	PLETION RE	PORT A	ND LOG						
1a. Type of Well: OIL WELL 🔀 GA								7. Leas	e Name (or Unit Agr	eement Name	
b. Type of Completio			OTHER			OTH	IFR	— WEST	VACUUN	I UNIT		
		DEE	_	_	DIFF RES.							
2. Name of Operator												
	TEXACO	EXPLORA	ATION & PRO	DUCTION IN	2			8. Well	8. Well No. 62			
3. Address of Operato	or 205 E. Be	ender, HO	0885, NM 88	240					Name or N VACUUM		G SAN ANDRES	
4. Well Location		05			NODT		4075		-			
Unit Lei	tter <u>F :</u>						ind 1375					
Section	34	Tơ	wnship <u>17</u>	-S	Ra	ange <u>34</u>	<u>-E</u>	NMPM		L	EA_ COUNTY	
10. Date Spudded	11. Date T.D.	Reached	12. Dat	e Compl. (Re	ady to Pro	od.)	13. Elevation	ns (DF & RKB	, RT, GR,	etc.)	14. Elev. Csghead	
3/27/97 15. Total Depth	16 Dive Death T		2/97 17. If Mult. C	omol Harris	7/19		4038' GR	. -		1	4038	
4880'	16. Plug Back T. 4879'	D.	T7. II Must. C	ompi, now r	nany zone	esr 1	8. Intervals Drilled By	Rotary Tools 0-4880'	S	Cabl	e Tools	
19. Producing Interval	(s), of this comple	tion - Top	p, Bottom, Na	ame					2	0. Was Dir	ectional Survey Made	
4564'-4636' (VACUU	M GRAYBURG SA		ES)						١	ΈS		
21. Type Electric and (-									2. Was We	II Cored	
CNL-NGT, GR-BCS, AL	L-MCFL, GR-CCL				<u> </u>					0		
23.					RD (Rep		trings set ir	n well)				
CASING SIZE	WEIGHT	LB./FT.		DEPTH SET			LE SIZE	CEN	MENT RE	CORD	AMOUNT PULLED	
8 5/8"	24#		1565'		1	1"		550 S	X, CIR 32	sx		
5 1/2"	15.5#		4880'		7	7/8"		1370 S	SX			
	-											
24.				<u> </u>				25.	 TI	IBING RE	CORD	
SIZE	ТОР		BOTTOM	SACKS C	EMENT	sc	REEN	SIZE	···· ·· · · · · · · · · · · · · · · ·	DEPTH S	· · ·	
								2 7/8"	•	02.1110	ET TROUCH OLT	
			<u> </u>									
26. Perforation record	(interval, size, an	id number	r)			27.	ACID, SHO	T, FRACTU	IRE, CEN	MENT SO	UEEZE, ETC	
	4564'-4636' (4 JSPF, .42" HOLE, 72', 289 HOLES, 120 DEGREE PHASING)						H INTERVAL	AMOUNT AND KIND MATERIAL USED				
	.42" HOLE, 72', 2		4198'-4202', 4464'-4480', 4564'-4594', 4686'-4690', 4756'-4772', 4782'-4796'						ACID: 6000 GALS 15% HCL			
4564'-4636' (4 JSPF,		,	4690', 4756'	-4772', 4782	''-4796'			ACID: 60		ACID: 6000 GALS 15% HCL		
4564'-4636' (4 JSPF, 4198'-4202', 4464'-44	480', 4564'-4594	·', 4686'-4			?'-4796'	4564'-4	594'			15% HCL		
4564'-4636' (4 JSPF, 4198'-4202', 4464'-4 (2 JSPF, .47" HOLE, 8	480', 4564'-4594	·', 4686'-4)		4564'-4 4198'-44	594'	ACID: 60	00 GALS	15% HCL 15% HCL		
4564'-4636' (4 JSPF, 4198'-4202', 4464'-44 (2 JSPF, .47" HOLE, 8 	480', 4564'-4594 4', 168 HOLES, 1	', 4686'-4 120 DEGR	REE PHASING	PRO		4564'-4 4198'-4 N	594' 480'	ACID: 60	00 GALS	15% HCL		
4564'-4636' (4 JSPF, 4198'-4202', 4464'-44 (2 JSPF, .47" HOLE, 8 	480', 4564'-4594 4', 168 HOLES, 1 Production	', 4686'-4 20 DEGR Method (F	REE PHASING	PRO		4564'-4 4198'-4 N	594' 480'	ACID: 60	00 GALS	15% HCL	s (Prod. or Shut-in)	
4564'-4636' (4 JSPF, 4198'-4202', 4464'-44 (2 JSPF, .47" HOLE, 8 28. Date First Production 4/24/ Date of Test Ho	480', 4564'-4594 44', 168 HOLES, 1 Production I 97 PUMPING (purs tested	', 4686'-4 20 DEGR Method (F	REE PHASING Flowing, gas I IP)	PROI ift, pumping Prod'n For	DUCTIO - size and Oil -	4564'-4 4198'-4 0N I type pum	594' 480' p) Gas - M	ACID: 60 ACID: 40	00 GALS 100 GALS Water - B	15% HCL Well Statu: PROD.	Gas - Oil Ratio	
4564'-4636' (4 JSPF, 4198'-4202', 4464'-44 (2 JSPF, .47" HOLE, 8 28. Date First Production 4/24/	480', 4564'-4594 44', 168 HOLES, 1 Production I 97 PUMPING (purs tested	', 4686'-4 20 DEGR Method (F SUB PUM Choke S	REE PHASING Flowing, gas I IP)	PRO Ift, pumping Prod'n For Test Period	OUCTIO - size and Oil - 75	4564'-4 4198'-44 DN I type pum Bbl.	594' 480' p) Gas - M 24	ACID: 600 ACID: 40	00 GALS 000 GALS Water - B 808	15% HCL Well Statu: PROD. bl.	Gas - Oil Ratio 320	
4564'-4636' (4 JSPF, 4198'-4202', 4464'-44 (2 JSPF, .47" HOLE, 8 28. Date First Production 4/24/ Date of Test 7/25/97 2	480', 4564'-4594 14', 168 HOLES, 1 Production I '97 PUMPING (purs tested 4	', 4686'-4 20 DEGR Method (F SUB PUM Choke S	REE PHASING Flowing, gas I IP) Size	PRO Ift, pumping Prod'n For Test Period	OUCTIO - size and Oil - 75	4564'-4 4198'-4 0N I type pum	594' 480' p) Gas - M 24	ACID: 60 ACID: 40	00 GALS 000 GALS Water - B 808	15% HCL Well Statu: PROD. bl.	Gas - Oil Ratio	
4564'-4636' (4 JSPF, 4198'-4202', 4464'-44 (2 JSPF, .47" HOLE, 8 28. Date First Production 4/24/ Date of Test 7/25/97 2 How Tubing Press.	480', 4564'-4594 14', 168 HOLES, 1 Production I 97 PUMPING (ours tested 4 Casing Pressure	Method (F SUB PUM Choke S	REE PHASING Flowing, gas I IP) Size Calculated 24 Hour Rate	PRO Ift, pumping Prod'n For Test Period	OUCTIO - size and Oil - 75	4564'-4 4198'-44 DN I type pum Bbl.	594' 480' p) Gas - M 24	ACID: 600 ACID: 40	00 GALS 00 GALS Water - B 808 Test Wit	15% HCL Well Status PROD. bl. Oil Gravin 39.2 nessed By	Gas - Oil Ratio 320	
4564'-4636' (4 JSPF, 4198'-4202', 4464'-44 (2 JSPF, .47" HOLE, 8 28. Date First Production 4/24/ Date of Test 7/25/97 2 Flow Tubing Press. 29. Disposition of Gas SOLD	480', 4564'-4594 14', 168 HOLES, 1 Production I 97 PUMPING (bours tested 4 Casing Pressure (Sold, used for fu	Method (F SUB PUM Choke S	REE PHASING Flowing, gas I IP) Size Calculated 24 Hour Rate	PRO Ift, pumping Prod'n For Test Period	OUCTIO - size and Oil - 75	4564'-4 4198'-44 DN I type pum Bbl.	594' 480' p) Gas - M 24	ACID: 600 ACID: 40	00 GALS 100 GALS Water - B 808	15% HCL Well Status PROD. bl. Oil Gravin 39.2 nessed By	Gas - Oil Ratio 320	
4564'-4636' (4 JSPF, 4198'-4202', 4464'-44 (2 JSPF, .47" HOLE, 8 28. 28. 28. 28. 28. 28. 28. 28. 29. 29. 29. 20. 20. 20. 20. 20. 20. 20. 20. 20. 20	480', 4564'-4594 44', 168 HOLES, 1 Production I 97 PUMPING (purs tested 4 Casing Pressure (Sold, used for fu DEVIATION SURVI	Method (F SUB PUM Choke S Choke S	REE PHASING Flowing, gas I IP) Size Calculated 24 Hour Rate d, etc.)	PROI lift, pumping Prod'n For Test Period - Oil - B	OUCTIO - size and Oil - 75 bl.	4564'-4 4198'-4 DN I type pum Bbl. Gas -	594' 480' p) Gas - M 24 MCF	ACID: 600 ACID: 40 CF	00 GALS 100 GALS Water - B 808 Test Wit HENLEY	15% HCL Well Status PROD. bl. Oil Gravin 39.2 nessed By	Gas - Oil Ratio 320	
4564'-4636' (4 JSPF, 4198'-4202', 4464'-44 (2 JSPF, .47" HOLE, 8 28. Date First Production 4/24/ Date of Test 7/25/97 2 Flow Tubing Press. 29. Disposition of Gas SOLD 30. List Attachment [1] 31. I hereby certify tha	480', 4564'-4594 14', 168 HOLES, 1 Production I 97 PUMPING (pours tested 4 Casing Pressure (Sold, used for fu DEVIATION SURVI t the information	Method (F SUB PUM Choke S Choke S Choke S Choke S	REE PHASING Flowing, gas I IP) Size Calculated 24 Hour Rate d, etc.)	PROI lift, pumping Prod'n For Test Period - Oil - B	OUCTIO - size and Oil - 75 bl.	4564'-4 4198'-4 DN 4 type pum Bbl. Gas -	594' 480' p) Gas - M 24 MCF	ACID: 600 ACID: 40 CF	00 GALS 100 GALS Water - B 808 Test Wit HENLEY	15% HCL Well Status PROD. bl. Oil Gravit 39.2 nessed By	Gas - Oil Ratio 320 ty - API -(Corr.)	
4564'-4636' (4 JSPF, 4198'-4202', 4464'-44 (2 JSPF, .47" HOLE, 8 28. 28. 28. 28. 28. 29. Disposition of Gas 29. Disposition of Gas SOLD 30. List Attachment	480', 4564'-4594 14', 168 HOLES, 1 Production I 97 PUMPING (ours tested 4 Casing Pressure (Sold, used for fu DEVIATION SURV t the information The formation	Method (F SUB PUM Choke S Choke S EY on both s	REE PHASING Flowing, gas I IP) Size Calculated 24 Hour Rate d, etc.)	PROI ift, pumping Prod'n For Test Period Oil - B Oil - B Oil - B TITLE	OUCTIO - size and Oil - 75 bl.	4564'-4 4198'-4 DN 4 type pum Bbl. Gas -	594' 480' p) Gas - M 24 MCF	ACID: 600 ACID: 40 CF	00 GALS 100 GALS Water - B 808 Test Wit HENLEY	15% HCL Well Status PROD. bl. Oil Gravin 39.2 nessed By	Gas - Oil Ratio 320 ty - API -{Corr.} 7/25/97	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1555	T. Canyon	T. Ojo Alamo	T. Penn "B"
1671'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
2698'	T. Atoka	T. Pictured Cliffs	T. Penn "D"
2883'	T. Miss	T. Cliff House	T. Leadville
3206'	T. Devonian	T. Menefee	T. Madison
3818'	T. Silurian	T. Point Lookout	T. Elbert
4180'	T. Montoya	T. Mancos	T. McCracken
4547	T. Simpson	T. Gallup	T. Ignacio Otzte
	Т. МсКее	T. Base Greenhorn	T. Granite
-	T. Ellenburger	T. Dakota	Т.
	T. Gr. Wash	T. Morrison	
	T. Delaware Sand	T. Todilto	T.
	T. Bone Springs	T. Entrada	T.
	T.	T. Wingate	T
	T.	T. Chinle	T.
	Τ.	T. Permian	Т.
)	Т.	T. Penn "A"	Т.
	1671' 2698' 2883' 3206' 3818' 4180'	1671' T. Strawn 2698' T. Atoka 2883' T. Miss 3206' T. Devonian 3818' T. Silurian 4180' T. Montoya 4547' T. Simpson T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	1671'T. StrawnT. Kirtland-Fruitland2698'T. AtokaT. Pictured Cliffs2883'T. MissT. Cliff House3206'T. DevonianT. Menefee3818'T. SilurianT. Point Lookout4180'T. MontoyaT. Mancos4547'T. SimpsonT. GallupT. EllenburgerT. DakotaT. Delaware SandT. TodiltoT. Bone SpringsT. EntradaT.T.T.T. SingateT.T. SingateT. Delaware SandT. PointakaT. Point SandT. PointakaT. Bone SpringsT. EntradaT.T. VingateT.T. Premian

OIL OR GAS SANDS OR ZONES

No. 1, from 4198'	to 4796	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of wate	er inflow and elevation to which w	ater rose in the hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	1671'	1671'	RED BED				
1671'	2790'	1119	ANHYDRITE				
2790	3325'	535	ANHYDRITE & SALT				
3325'	4298'	970	ANHYDRITE				
4295'	4885'	590'	LIME				
		4880' 4879'	TOTAL DEPTH PBTD				

DeSoto/Nichols 12-93 ver 1.0