

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33767
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	63
9. Pool Name or Wildcat	GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	4034'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	Unit Letter G : 2550 Feet From The NORTH Line and 2550 Feet From The EAST Line Section 34 Township 17-S Range 34-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	4034'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU SCH/LOG. RUN GR-CCL LOG 4885'-3880'. PERF'D 5-1/2" CSG IN VGSA FORMATION 4546'-4616', 4670'-4674', 4740'-4758' .42 SIZE HOLE, 92' NET, 371 HOLES. RD SCH/LOG. 04-03-97.
2. TIH W/ PKR, JTS, FRAC TBG. SET PKR @ 4419'. BREAK DOWN PERFS @ 2400 PSI. 04-04-97.
3. FRAC PERFS 4546'-4758' W/ 24,780 GAL WF 140 GEL, 40000# 16/30 OTTAWA SAND: SCREENED OUT W/7500# SAND IN TUBING. 04-15-97.
4. TAG @ 4845' (PBTD). POH. RAN PRODUCTION TBG. RAN PROD TBG. LAND TBG. RAN PUMP AND RODS. 04-19-97.
5. OPT: POB: 19 BO, 543 BW, 7 MCF. 05-01-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SR TITLE Eng. Assistant.

DATE 5/5/97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Paul Kautz
Geologist

TITLE

DATE

MAY 21 1997