DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Prawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe. New Mexico 87504-2088

TEXACO EXPLORATION & PRODUCTION INC.  1 Post Name 1 Post Name 2 OGRID Number 3005 53788  1 APR Number 3005 53788  1 Post Name 2 VACUUM GRAYBURG SAN ANDRES 3 PRODUCTION INC.  1 Post Name 3 Provided SAN ANDRES 3 Provided S	DISTRICT IV P.O. Box 2088	8, Santa Fe	e, NM 87504-2 RF				F AND AL				ORT		ED REPOR
Tesson for Fing Code	•		1		-			011101			GRID N	umber	
10   20   20   20   20   20   20   20	rexaco ex	KPLORATI	ION & PROD	UCTION INC.	,				<u> </u>	3			
32/307   3	205 E. Bend	ier, HOBBS	S, NM 88240	t						³ Re		-	
Surface   Location						VACU			ANDRES				
Is of on   Section   Tomaship   Range		11126					Property				Well No.		
Is of on   Section   Tomaship   Range	· 10 Surfac	ce Locati	on										
Bottom Hole Location	It or lot no.	Section	Township	•	Lot.ldn		1	1			1 1		County LEA
Uil of kin   Section   Township   Range   Lot Idn   Feet From The   North/South Line   Feet From The   East/West Line   Court,	11	J				<u></u>			<b>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</b>	11.0			
1. Oil and Gas Transporters   1. Oil and Casteria   1. Oil and Caste				hip Range Lot.ldn Fe			et From The North/		outh Line	Feet From The	East	st/West Line Cou	
19   Transporter   19   Transporter Name and Address   20   POD   21   O/G   22   POD ULSTR Location and Description   23   POD ULSTR Location   24   POD ULSTR Location   25   POD ULSTR Location   2	Lse Code	13 Produci		ì		, 15 C	2-129 Permit	Number	16	C-129 Effective Date	<u> </u> e	<sup>17</sup> C-129	Expiration Da
19 Transporter   19 Transporter Name and Address   20 POD   21 O/G   22 POD USTR Location and Description OGRID   19 O/G   22 POD USTR Location and Description   2484710   0   C-3-4-178-34E   LEA, N.M. (BATTERY)   0   0   0   0   0   0   0   0   0	I. Oil and	d Gas Tra	ansporters						<u></u>	J., 4-411			
Description   Case   Texas New Mexico PipeLine   P.O. BOX 2528   HOBBS, NEW MEXICO 88240   Case   New Mexico 88240   Cas	18 Transport	rter					<sup>20</sup> POD <sup>21</sup> O		<sup>21</sup> O/G				
P.O. BOX 4325, 36TH FIR, GAS ACCT. HOUSTON, TEXAS 72710-4325   LEA, N.M. (BATTERY)			TEXAS NEW MEXICO PIPELINE P.O. BOX 2528				2484710		0	C-34-17S-34E LEA, N.M.			
P.O. 80X 4325, 38TH FLR, GAS ACCT. HOUSTON, TEXAS 77210-4325  O09171  GPM GAS CORPORATION 4044 PENBROOK ODESSA, TEXAS 79762  2484730  GPM GAS CORPORATION 4044 PENBROOK ODESSA, TEXAS 79762  C. 34-175-34E LEA, N.M. (METER)  P.O. BOX 4325, 38TH FLR, GAS ACCT. (BATTERY)  C. 34-175-34E LEA, N.M. (METER)  P.O. BOX 4325, 34TH FLR, GAS ACCT. (BATTERY)  C. 34-175-34E LEA, N.M. (METER)  P.O. BOX 4325, 34TH FLR, GAS ACCT. (BATTERY)  C. 34-175-34E LEA, N.M. (METER)  P.O. BOX 4325, 34TH FLR, GAS ACCT. (BATTERY)  C. 34-175-34E LEA, N.M. (METER)  P.O. BOX 4325, 34TH FLR, GAS ACCT. (BATTERY)  C. 34-175-34E LEA, N.M. (METER)  P.O. BOX 4325, 34TH FLR, GAS ACCT. (BATTERY)  C. 34-175-34E LEA, N.M. (METER)  P.O. BOX 4325, 34TH FLR, GAS ACCT. (BATTERY)  C. 34-175-34E LEA, N.M. (METERY)  C. 34-175-34E LEA, N.M. (METER)  C. 34-175-34E LEA, N	022345			·			2484730		G				
Produced Water   23 POD   24 POD ULSTR Location and Description   2494750   C-34-7S-34E; LEA, N.M. (BATTERY)	022040		P.O. BOX 4325, 36TH FLR, GAS ACCT.			Т.				LEA, N.M.			
Produced Water   23	009171		4044 PENBROOK				2484730 G		G	LEA, N.M.			
24 POD   2484750   24850   2484750   24850	4				70.02						//*/-		
24 POD   2484750   24850   2484750   24850											<del></del>		
Well Completion Data  25 Spud Date 3/28/97 4850' 4790' 4560'-4774'  30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 32 SACKS CEMENT  17 8 5/8" 1560' 550 SX, CIR 119 SX  7/8" 5 1/2" 4876' 1011 SX, CIR 61 SX  Well Test Data  34 Date New OII 3/29/97 97 4/11/97 24 476' 1011 SX, CIR 61 SX  Well Test Data  36 Casing Pressure 3/29/97 4/11/97 24 AOF 45 Test Method P  47 Test Method P  48 Test Method P  Title: Approved By: A	<sup>23</sup> POD <sup>2</sup>							POD OLSTA Location and Description					
25   Spud Date   26   Ready Date   3/1/97   3/28/97   4850'   4790'   4560'-4774'			- Data				C-34-	7S-34 <u>⊨;</u> ι	EA, N.M.	(BATTERY)		<u></u>	
3/1/97   3/28/97   4850'   4790'   4560'-4774'     30   HOLE SIZE   31 CASING & TUBING SIZE   1560'   550 SX, CIR 119 SX     10   11   12   13   15   15   15     11   12   14   15   15     12   15   15     15   17   15   15     15   17   15     15   17   15     15   17   15     15   17   15     15   17   15     15   17   15     15   17   15     15   17   15     15   17   15     15   17   15     15   15     15   15     15   15	77611 00		Data	26 Ready Da	te	27	7 Total Dept	h		<sup>28</sup> PBTD		29 Perf	orations
15 S SX, CIR 119 SX  7/8*  5 1/2*  4876*  1011 SX, CIR 61 SX  Well Test Data  Well Test Data  35 Gas Delivery Date 38 Date of Test 4/11/97 24 Say Date of Test 24 AOF Size 41 Oil - Bbls. 23 AOF AOF AST Delivery Date 24 AOF AOF AST Delivery Date 324 Say Delivery Date 34 Gas - MCF AOF AOF AST Delivery Date 324 Say Delivery Date 35 Casing Pressure 39 Casing Pressure 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 324 Say Delivery Date 325 Delivery Date 39 Casing Pressure 39 Casing Pressure 41 AOF AOF AST Delivery Date 324 Say Delivery Date 39 Casing Pressure 39 Casing Pre	3/	3/1/97		3/28/97			4850'		4790'			4560	)'-4774'
Well Test Data  Well Test Data  Well Test Data  Jac New Oll Jac New Oll Jac New Oll Jac		HOLE SIZE		CADING & TODING SIZ					DEPTH SE				MENT
34 Date New OII 3/29/97  35 Gas Delivery Date 03/29/97  40 Choke Size  41 Oil - Bibls. 23  42 Water - Bibls. 324  Approved By:  OIL CONSERVATION DIVISION  Approved By:  Title:  Approval Date:  5/21/97  Telephone  39 Casing Pressure 24  Approval Date:  5/21/97  Telephone 39 Casing Pressure 39 Casing Pressure 24  Approval Date:  5/2 Length of Test 24  Approval Date:  5/2 Length of Test 24  Approval Date:  5/2 Length of Test 24  Approval Date:  Approval Date:  5/2 Length of Test 24  Approval Date:  5/2 Lengt	7/8*												
34 Date New OII 3/29/97  35 Gas Delivery Date 03/29/97  40 Choke Size  41 Oil - Bibls. 23  42 Water - Bibls. 324  Approved By:  OIL CONSERVATION DIVISION  Approved By:  Title:  Approval Date:  5/21/97  Telephone  39 Casing Pressure 24  Approval Date:  5/21/97  Telephone 39 Casing Pressure 39 Casing Pressure 24  Approval Date:  5/2 Length of Test 24  Approval Date:  5/2 Length of Test 24  Approval Date:  5/2 Length of Test 24  Approval Date:  Approval Date:  5/2 Length of Test 24  Approval Date:  5/2 Lengt				<u> </u>					<del></del>				
3/29/97 03/29/97 4/11/97 24  40 Choke Size 41 Oil - Bbls. 23 24 Water - Bbls. 324  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Interest of the Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Interest of the Oil Conservation Division  Approved By: Approved By: Title:  Interest of the Oil Conservation Division  Approved By: Approved By: Title:  Approved By: Approved By: Approved By: Approved By: Title:  Title: Approved Date: 8 4.97	Well Tes	st Data										··· , <u> </u>	
40 Choke Size  41 Oil - Bbls. 23 324  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Approved By:  Approved By:  Title:  Approval Date: 8 44 AOF  45 Test Method P  OIL CONSERVATION DIVISION  Approved By:  Title:  Approved By:  Approval Date: 8 49.97				=	Date		_			<sup>38</sup> Tubing Pressure		<sup>39</sup> Casir	ng Pressure
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Approved By:  Title:  Title:  Approval Date:  8 -4-97  Telephone 397-0418		40		il - Bbls. <sup>42</sup> Water - Bl		r - Bbis.	ls. <sup>43</sup> Gas - MCF		MCF	<sup>44</sup> AOF		<sup>45</sup> Test	Method P
Approved By: Challe Terring on the C. Duncan  Title:	Division have b	been complie	ed with and that t	the information giv	ven above				OIL C	ONSERVAT	ION	DIVISIO	N
tile Engr Asst  ate 5/21/97  Telephone 397-0418	gnature	The last	* Col	2000			Ар	•	•	CAS INSI	er FC	ru IOA	
ate 5/21/97 Telephone 397-0418	inted Name	Mor	nte C. Duncar	1			Tit	le:		CIS BU DE TOTAL			
16.6pHotte 397-0416	tle Engr	r Asst					Ap	proval i	⊃ate: <u>_</u>	8-4.97			
If this is a change of operator fill in the OGRID number and name of the previous operator	ate 5/21	1/97		Telephor	ne <b>397</b> -	-0418							
	If this is a cha	ange of opera	tor fill in the OGF	RID number and n	ame of the previo	ous operate	or					<u> </u>	