

DISTRICT I - (505) 393-6161

P.O. Box 1980

Hobbs, NM 88241-1980

DISTRICT II - (505) 748-1283

811 South First

Artesia, NM 88210

DISTRICT III - (505) 334-6178

Submit Original

1000 Rio Bravo Road

Aztec, NM 87410

DISTRICT IV

New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Street

Santa Fe, New Mexico 87505

Form C-140

Originated 11/1/95

Plus 2 Copies
to appropriate
District Office

H-0533 Rejected

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.

Operator: Mallon Oil Company OGRID #: 13925

Address: 999 18th Street, Suite 1700, Denver, CO 80202

Contact Party: Chuck Williams Phone: (303) 293-2333

II.

Name of Well: Mescalero 30 Federal No. 4 API #: 30-025-33813
Location of Well: Unit Letter G, 1330 Feet from the N line and 1330 feet from the E line,
Section 30 Township 19S Range 34E NMPM, Lea County

III.

Date Workover Procedures Commenced: 12/31/97
Date Workover Procedures were Completed: 1/23/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based: Quail Ridge Morrow

VII. AFFIDAVIT:

State of Colorado)

) ss.

County of Denver)

I, Ray E. Jones, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name) Ray E. Jones

(Title) Vice President - Engineering

*Decline curve based on 7 months
must have 12 months prior
to W.O. to qualify
next time submit
2 copies instead of 1
we are not allow
any more*