	_	OPER, OGR	NO	13762			
		ja a <b>rjak</b> aggi s		16285			
F 21 60 0				3280			
Form 3160-3 (July 1992)	I D. rm	<u> </u>	2/	3/97		FORM APPROVED	
( <b>July</b> 1992)	UNIT DEPARTMEN	TED :	10.0	25-338	212	OMB NO. 1004-0136	
	BUREAU OF L	AND	$\mathcal{Q}^{\bullet}\mathcal{Q}^{\bullet}$	<i>) - ب</i> رب	בונ	Ko Expires February 28, 1006	
<del></del>	APPLICATION FOR P	ERM	. UK 1860-	DEM & 7 % A.		LEASE DESIGNATION AND SERIAL NO	<u> </u>
1a. TYPE OF WOR	RK Drill X		70		do	NM-056376	_
b. TYPE OF WELL	- Dim	Deepen	[-	9	dia	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
lleW liO	Gas Well X Other		Single Zone	Chattiple Zcne	. —	7. ONTAGREEMENT NAME	-
2. NAME OF OPER			-	Toyotapie 20 He	•	Mescalero Ridge tang	
3. ADDRESS AND	Mallon Oil Company		1/30	aste .	6	8 AVM OR LEASE NAME, WELL NO.	
S. ADDRESS AND	P.O. Box 3256		- A		28	Mescalero Ridge Date 30	ed
	Carlshad NM 88220	(505) 885-459	آ	Company of the	100	4	
4. LOCATION OF V	VELL (Report location clearly and in acco	rdance with any State re-	uning and a state of	the section of	ART WHILE	10. FIELD AND POOL, OR WILDCAT	
Or surface	1330' FNL ar	nd 1330' FEL (SV	NE) Unit	G		Quail Ridge, Morrow  11. SEC., T., R., M., OR BLK.	
At proposed prod. ze	one 1330' FNL ar	nd 1330' FEL (SV	A/ NI⊏\ 1 1‱:4	_		AND SURVEY OR AREA	
14 DISTANCE IN		14 1000 1 EL (SV	V NE) Unit	iorth Lo			
14. DISTANCE IN M	MILES AND DIRECTION FROM NEARES	T TOWN OR POST OFF	ICE.	orth Lo	<u>(.                                    </u>	Sec. 30, T19S-R34E	
15. DISTANCE FRO	6 miles east of Hobbs, Nev					12. COUNTY OR PARISH 13. STATE Lea County NM	
LOCATION TO NEAR	REST		16. NO. OF ACE	RES IN LEASE	17. N	IO. OF ACRES ASSIGNED	
PROPERTY OR LEA	ASE LINE, FT.	1330'		1281		HIS WELL	
(Also to nearest drig. 18. DISTANCE FRO	unit line, if any) M PROPOSED LOCATION*					320.55	
TO NEAREST WELL	, DRILLING, COMPLETED	2620'	19. PROPOSED		20. R	OTARY OR CABLE TOOLS	
OR APPLIED FOR, C	ON THIS LEASE, FT.			13,800'		Rotary	
21. ELEVATIONS (SE	HOW WHETHER DF, RT, GR, Etc.)	3667 GR 2	2. APPROX.DATE	WORK WILL START	- N	larch 1 1007	
	PRO	POSED CASING AN	ID CEMENT	NC DDOODAY	- IV	larch 1, 1997	
SIZE UP HUI F	CRADE OUTE OF ALTHUR		AD CEMENAL	NG PROGRAM			
SIZE OF HOLE	SIG DE, SIZE OF CASING	WEIGHT PER	FOOT		Н	QUANTITY OF CEMENT	
	20"	WEIGHT PER 42#	FOOT	SETTING DEFT		QUANTITY OF CEMENT	
25" 17-1/2" 12-1/4"	20" 13-3/8"	WEIGHT PER 42# 48#	FOOT	SETTING DEFT 40' ES\$ 500'		Ready mix to surface	ULA ! c
25" 17-1/2"	20"	WEIGHT PER 42# 48# 36# & 4	FOOT	SETTING DEFT 40' [ESS 500' 5000'		Ready mix to surface 270 sx or circ to surface 300 sx Poz. 200 sx "C"	Mry :
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GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS ATTACHED