

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33842
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Arco A
8. Well No. 3
9. Pool name or Wildcat South Knowles (Devonian)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3656' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Rand Paulson Oil Co, Inc. Ogrid #159123)
3. Address of Operator 508 W. Wall, Ste 100 Midland, Tx 79701

4. Well Location Unit Letter N : 600 Feet From The South Line and 2040 Feet From The West Line Section 18 Township 17 S Range 39E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-97 Spud well @ 12:01 AM 2-19-97. Drill 450' of 17 1/2" hole. Ran 13 3/8" 48 # H-40 casing to 405'. Cemented w/500 sx C + 2% CaCl₂. Circ cement to surface. WOC 12 hrs. NU BOP Test casing to 500 psi-OK.

2-20-97 Drilling 11" hole @ 945'.

2-26-97 Drilled 11" hole to 4805'. Ran 8 5/8" 32# J-55 and Mav 80 casing to 4805'. Cemented w/1600 sx Class C + 3% Sodium Metasilicate + 200 sx Class C. Circ cement to surface. WOC 6 hrs. Cut off csg. NU BOP and well head. Test BOP 1500 psi. Drill out to csg shoe. Test csg to 1500 psi.

2-27-97 Drilling 7 7/8" hole @ 4942'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Routh TITLE Agent DATE 3-3-97
TYPE OR PRINT NAME O.H. Routh TELEPHONE NO. 915-687-03

(This space for State Use) ORIGINAL SIGNED BY GARY WINK FIELD REP. II
APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

MAR 10 1997