

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33843
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	HOOVER 32
8. Well No.	4
9. Pool name or Wildcat	VACUUM - DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator ALTURA ENERGY LTD.	
3. Address of Operator WCK5236, P.O.Box 4294, HOUSTON TX 77210	
4. Well Location Unit Letter <u>J</u> : <u>2060</u> Feet From The <u>SOUTH</u> Line and <u>1760</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3958	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

..April 24, 1997 spud
..April 26, 1997 run 11-3/4" 42# csg, set at 1554'. cmt 600 sx class C lead x 4.0% gal, 1% CaCl2, .25#/sx Cello Flake, x 250 sx class C tail x 2% CaCl2. did not circ cmt to surface. Contact NMOCD (Jeffy Sexton) told to 1" to surge x WOC x bulk cmt truck. run 1" tbg x tag cmt at 115'. Cmt thru 1" tbg x 66 sx class C x 2% CaCl2 x fill up annulus x cmt to surface x TOH 1" tbg.
..April 30, 1997 run 79 jts 8-5/8" 32# csg, set at 3195'. cmt 700 sx class C 35/65 POZ, 6% gel, .5#/sx salt, 1/4#/sx cello-flake, tail in 300 sx class C w/2% CaCl2, circ 115 sx.
May 10, 1997
..May 10, 1997 run 5-1/2" 15.5# csg, set at 8203'. cmt 1st x 1050 sx Class H, disp 194 BW. Open DV tool, circ 124 sx cmt to pit. Cmt 2nd stg x 300sx lite x 380 sx Class C, displ 118 Bw. did not circ cmt. 50% returns. ND & set slips. Ran temp.survey. TOC-3175'.

I hereby certify that the information given is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff A. Dethrow TITLE CONTRACT LANDMAN DATE 06-09-97
TYPE OR PRINT NAME JEFF A. DETHROW CPI TELEPHONE NO. 281-544-3226

(This space for State Use)

APPROVED BY Chris Williams DISTRICT 1 SUPERVISOR DATE JUN 13 1997
CONDITIONS OF APPROVAL, IF ANY: 5 1/2" Circulate cement behind production casing a minimum of 300 feet into