District I

State of New Mexico
Linergy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Altura Energy Ltd. P.O. 80x 4294 API Number 3 Pool Name 4 Prod. Name 4 Prod. Name 5 Pool Code 30 - 025 - 33843 4 Prod. Name 5 Pool Code 30 - 025 - 33843 4 Prod. Name 5 Pool Code 5 Prod. Name 5 Pool Code 6 Prod. Code 7 Prod. Name 7 Prod. N	I.	R	EQUES'	T FOR	ALLO	WAB	LE AND A	UTH	ORI	[ZA]	TION TO	TRA	NSPOR'	Т	
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