

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33844

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
ALTURA ENERGY LTD.

3. Address of Operator
P O BOX 4294, HOUSTON TX 77210-4294

7. Lease Name or Unit Agreement Name
HOOVER 32

8. Well No.
5

9. Pool name or Wildcat
VACUUM - DRINKARD

4. Well Location
 Unit Letter **A** : **990** ⁹⁸⁰ Feet From The **NORTH** Line and **360** Feet From The **EAST** Line

Section **32** Township **17S** Range **35E** **NMPM LEA** County

10. Date Spudded 05-11-97	11. Date T.D. Reached 05-23-97	12. Date Compl.(Ready to Prod.) 06-17-97	13. Elevations(DF & RKB, RT, GR, etc.) 3955	14. Elev. Casinghead
15. Total Depth 8198	16. Plug Back T.D. 8100	17. If Multiple Compl. How Many Zones? ---	18. Intervals Drilled By Rotary Tools 8198	Cable Tools ---
19. Producing Interval(s), of this completion - Top, Bottom, Name 7634 - 7791' DRINKARD			20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run LDT/CNL/GR; MCFL/LLD/BHC/NGT			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	<i>conductor</i>	40'	12-1/4"	50 SXS	
8-5/8"	32#	1567'	11"	1050 SXS	
5-1/2"	17#	8198'	7-7/8"	2550 SXS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7824	7559

26. Perforation record (interval, size, and number)
7634-46; 7652-54; 7659-71; 7696-7701; 7724-59; 7786-91. (4 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7634-7791'	12300 GAL 15% HCL ACID

28. PRODUCTION

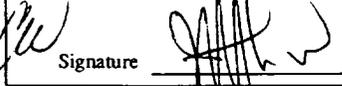
Date First Production 06-25-97	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 06-25-97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 103	Gas - MCF 90	Water - Bbl. 114	Gas - Oil Ratio
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 103	Gas - MCF 90	Water - Bbl. 114	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SALE

Test Witnessed By
J.HUCKABY

30. List Attachments
LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **JEFF A. DETHROW CPL** Title **contract landman** Date **06-17-97**

