

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33844
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name HOOVER 32
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator ALTURA ENERGY LTD.	8. Well No. 5
3. Address of Operator P O BOX 4294, HOUSTON TX 77210-4294	9. Pool name or Wildcat VACUUM - DRINKARD

4. Well Location Unit Letter A : 990 980 Feet From The NORTH Line and 360 Feet From The EAST Line Section 32 Township 17S Range 35E NMPM LEA County

10. Date Spudded 05-11-97	11. Date T.D. Reached 05-23-97	12. Date Compl.(Ready to Prod.) 06-17-97	13. Elevations(DF & RKB, RT, GR, etc.) 3955	14. Elev. Casinghead
15. Total Depth 8198	16. Plug Back T.D. 8100	17. If Multiple Compl. How Many Zones? ---	18. Intervals Drilled By 8198	Rotary Tools ---
19. Producing Interval(s), of this completion - Top, Bottom, Name 7634 - 7791' DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run LDT/CNL/GR; MCFL/LLD/BHC/NGT				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	conductor	40'	12-1/4"	50 SXS	
8-5/8"	32#	1567'	11"	1050 SXS	
5-1/2"	17#	8198'	7-7/8"	2550 SXS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7824	7559

26. Perforation record (interval, size, and number) 7634-46; 7652-54; 7659-71; 7696-7701; 7724-59; 7786-91. (4 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7634-7791'	12300 GAL 15% HCL ACID

28. PRODUCTION							
Date First Production 06-25-97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 06-25-97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 103	Gas - MCF 90	Water - Bbl. 114	Gas - Oil Ratio
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 103	Gas - MCF 90	Water - Bbl. 114	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SALE	Test Witnessed By J.HUCKABY
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30. List Attachments LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **JEFF A. DETHROW CPL** Title **contract landman** Date **06-17-97**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2838 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3127 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3682 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4048 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4385 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5927 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 6022 _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 6436 _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7463 _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 7611 _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....tofeet

No. 2, from.....tofeet

No. 3, from.....tofeet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology