

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33844
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	HOOVER 32
8. Well No.	5
9. Pool name or Wildcat	VACUUM - DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3958

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator ALTURA ENERGY LTD.
3. Address of Operator WCK5236, P O BOX 4294, HOUSTON TX 77210-4294	4. Well Location Unit Letter A : 980 Feet From The NORTH Line and 360 Feet From The EAST Line Section 32 Township 17S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3958	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 11, 1997 spud. set 11-3/4" conductor to 40' w/ 50 sx cmt. cmt to surf.

May 13, 1997 run 35 jts 8-5/8" 32# csg, set t 1567. cmt 800 sx class C + additives x 250 sx class C. displ 91.5 BW. circ 292 sx to pit. test csg & BOP.

May 24, 1997 run 199 jts 5-1/2" 17# csg, set at 8198'. FS @ 8197. FC @ 8108. DV tool @ 4803'. cmt 1st stage 2/ 1300 sx H + 1% BA58+.2%CD32+.2%ASA301. drop bomb & open DV tool Cir 592 sx to pit on 1st stage. cmt 2nd stage w/ 1250 sx BJ lite+6%gel+5#/sx salt+.25#/sx celloflake & 700 sx C 3%KCL+.5%F125+.2%SMS+.1%FL52. bumped lug w/ 1600 psi. Closed DV tool. circ 300 sx to pit on 2nd stage.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE CONTRACT LANDMAN DATE 06-09-97  
TYPE OR PRINT NAME JEFF A. DETHROW CPI TELEPHONE NO. 281-544-3226

(This space for State Use) ORIGINAL SIGNED BY CHAD WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

06 18 1997

