Submit 3 Copies to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs NM							
P.O. Box 1980. Hobbs NA		CONSERVATION	ON DIVISION	WELL API NO			
P.O. Box 1980, Hobbs NM 88241-1980  P.O. Box 2088  P.O. Box 2088					30-025-33844		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088				5. Indicate Typ	pe of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil &	STATE X Gas Lease No.	FEE .	
		IS SEDORTO ON UNE					
		ND REPORTS ON WE					
	ERENT RESERVOIR. US	TO DRILL OR TO DEEPEN SE "APPLICATION FOR PE R SUCH PROPOSALS.)		7. Lease Name	or Unit Agreement N	Vame	
1. Type of Well:	GAS		<del></del>	HOOVER	<b>5</b> 2		
WELL	GAS WELL	OTHER					
2. Name of Operator Altura Energy Ltd.				8. Well No.			
3. Address of Operator				9. Pool name of	or Wildcat		
	I, HOUSTON TX 772	210-4294		VACUUM - DI	RINKARD	-	
4. Well Location Unit Letter A	: 980 Feet	From The NORTH	Line and	360 Feet F	rom The EA	STLine	
Section	32 Town	nship 17S I	Range 35E	NMPM	LEA	County	
		10. Elevation (Show whet	ther DF, RKB, RT, GR	, etc.)	<u> </u>		
			3958		X//////////////////////////////////		
		ate Box to Indicate	Nature of Notice	ce, Report, or	Other Data		
NOTIO	CE OF INTENT	ΓΙΟΝ ΤΟ:	S	UBSEQUEN	IT REPORT	OF:	
PERFORM REMEDIAL WO	ORK 🗍 PLI	JG AND ABANDON	REMEDIAL WORK	Γ	ALTERING CAS	ING [	
EMPORARILY ABANDON		ANGE PLANS X	COMMENCE DRILL	ING OPNS	PLUG AND ABA	_	
PULL OR ALTER CASING			CASING TEST AND		]	NDONINE L	
OLL ON ALTER CASING	,	_			j	-	
OTHER:		U	OTHER:			\	
work) SEE RULE 1	Engineer thanged	Clearly state all pertinent de	etails, and give pertinen	t dates, including est	imated date of starti	ng any proposed	
שרווויט		casing design to:					
				eve .			
Hole Size	e Casing Size	Casing Wt/Ft	Setting Depth	SXS cement	est TOC		
Hole Size	Casing Size	Casing Wt/Ft Conductor	40'	60 sxs	surface		
Hole Size	20" 8-5/8"	Casing Wt/Ft Conductor 32#*	40' 1550'	60 sxs 500sxs	surface surface		
Hole Size 24" 11" 7-7/8"	20" 8-5/8" 5-1/2"	Casing Wt/Ft Conductor 32#* 17#	40' 1550' 8500'	60 sxs	surface		
Hole Size 24" 11" 7-7/8"	20" 8-5/8" 5-1/2"	Casing Wt/Ft Conductor 32#*	40' 1550' 8500'	60 sxs 500sxs	surface surface		
Hole Size 24" 11" 7-7/8"	20" 8-5/8" 5-1/2"	Casing Wt/Ft Conductor 32#* 17#	40' 1550' 8500'	60 sxs 500sxs	surface surface		
Hole Size 24" 11" 7-7/8" 5-1/2" ha	Casing Size 20" 8-5/8" 5-1/2" as 2-stage cement	Casing Wt/Ft Conductor 32#* 17#	40' 1550' 8500'	60 sxs 500sxs	surface surface		
Hole Size 24" 11" 7-7/8" 5-1/2" ha	Casing Size 20" 8-5/8" 5-1/2" as 2-stage cement	Casing Wt/Ft Conductor 32#* 17# w/ DV tool @ 4800'	40' 1550' 8500'	60 sxs 500sxs 700/875sxs	surface surface	-30-97	
Hole Size 24" 11" 7-7/8" 5-1/2" ha	Casing Size 20" 8-5/8" 5-1/2" as 2-stage cement	Casing Wt/Ft Conductor 32#* 17# w/ DV tool @ 4800'	40° 1550° 8500°	60 sxs 500sxs 700/875sxs	surface surface surface		
Hole Size 24" 11" 7-7/8" 5-1/2" ha	20" 8-5/8" 5-1/2" as 2-stage cement	Casing Wt/Ft Conductor 32#* 17# w/ DV tool @ 4800'	40° 1550° 8500°	60 sxs 500sxs 700/875sxs	surface surface surface  DATE 04	81-544-3226	
Hole Size 24" 11" 7-7/8" 5-1/2" ha  I hereby certify that the infor SIGNATURE TYPE OR PRINT NAME	20" 8-5/8" 5-1/2" as 2-stage cement  Thation above is true and com  ORIGINAL SIGN	Casing Wt/Ft Conductor 32#* 17#  w/ DV tool @ 4800'  TOPI HED BY UK	40° 1550° 8500°	60 sxs 500sxs 700/875sxs	surface surface surface  DATE 04		