State of New Mexico Submit 3 copies to Appropriate District Office Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT I **OIL CONSERVATION DIVISION** WELL API NO. P.O. Box 1980, Hobbs, NM 88240 30-025-33850 P.O. Box 2088 DISTRICT II Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE 🗵 FEE 🗌 DISTRICT III 6. State Oil / Gas Lease No 1000 Rio Brazos Rd., Aztec, NM 87410 B-1056-1 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" NEW MEXICO Q STATE (FORM C-101) FOR SUCH PROPOSALS.) OIL GAS 1. Type of Well: \boxtimes WELL WELL **OTHER** 8. Well No. 2. Name of Operator 12 TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 9. Pool Name or Wildcat 205 E. Bender, HOBBS, NM 88240 VACUUM WOLFCAMP 4. Well Location Unit Letter O : 400 Feet From The SOUTH Line and 1900 Feet From The EAST Line _ Township 17-S __ NMPM _ LEA COUNTY __ Range <u>34-E</u> 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3998 GR 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: \boxtimes PLUG AND ABANDON ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK П COMMENCE DRILLING OPERATION [PLUG AND ABANDONMENT **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING WOLFCAMP RECOMPLETION \square OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 2-08-99: MIRU. JAR 1 HR TO UNSEAT PUMP. TOH W/LINER, RDS, SNKR BARS, & PMP. CUT PARAFFIN 2000' TO SURF.KILL WELL W/35 BBLS 2% KCL WTR. NDWH. NUBOP. 2-09-99; TIH W/BIT & CSG SCRAPER ON 2 7/8" TBG TO 10,248'. CUT PARAFFIN. TOH W/TBG. 2-10-99: MIRU SCH/LOG. TIH W/PERF GUN & PERF WOLFCAMP FORMATION 9310-32, 9340-60, 9516-34, 9558-64, 9578-80,9630-78'. TIH W/RBP, PKR & SN. TEST 2 7/8" TBG TO 5000 PSI TO 8493' 2-11-99: KILL WELL W/15 BBLS 2% KCL. TIH W/TBG. SET RBP @ 9808'. PULL PKR TO 9777'. CIRC W/212 BLS 2% KCL. SET PKR & TEST RBP TO 1000 PSI-OK, PULL PKR TO 9678', SPOT 8 BBLS ACID FR 9678-9310', PULL PKR TO 9244', SET PKR & PSI CSG TO 500 PSI-OK, ACIDIZE WOLFCAMP PERFS FR 9310-9678' W/13,000 GALS 15% NEFE HCL & 200 BALL SEALERS. RIG UP SWAB. FL @ 2500'. END FL @ 3000'. 2-12-99: BLED DOWN. FL @ 2700'. SWAB. END FL @ 3600'. 2-13-99: BLED DN, SWAB, END FL @ 3500', RU PUMP TRUCK, KILL W/25 BBLS 2% KCL, REL PKR, PKR HUNG UP @ 6924', LEFT 3 SLIP SEGMENTS OFF PKR IN HLE. TIH W/OPMA, PERF SUB, SN, TBG, TAC. KB @ 20'. MA @ 9785'. SN @ 9750'. TAC @ 9187'. NDBOP. SET TAC. NUWH. 2-15-99: CUT PARAFFIN. TIH W/GAS ANCHOR, PMP, K-BARS, & RDS. HANG WELL ON. LOAD & TEST. CHECK PUMP ACTION-OK. WELL PUMPING @ 5:00 PM. 2-16-99: RIG DOWN 2-24-99: ON 24 HR OPT. PUMPING 323 BO, 23 BW, & 555 MCF. WOLFCAMP PERFS: 9310-9678'. FINAL REPORT WILL DHC AND SEND IN SPLITS {DHC ORDER #2150}

SIGNATURE ASL	s true and complete to the best of my knowle	TITLE Engineering Assistant	DATE 2/25/99
TYPE OR PRINT NAME	J. Denise Leake		Telephone No. 397-0405
This space for State Usel		X	
APPROVED BY	·	TITLE	DATE