

Submit to Appropriate
District Office -
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33850
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-1056-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name NEW MEXICO Q STATE
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> Recompletion	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 12
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM WOLFCAMP

4. Well Location Unit Letter O ; 400 Feet From The SOUTH Line and 1900 Feet From The EAST Line Section 25 Township 17-S Range 34-E NMPM LEA COUNTY
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10. Date Spudded 2/8/99	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/11/99	13. Elevations (DF & RKB, RT, GR, etc.) 3998' GR	14. Elev. Csghead 3998'
15. Total Depth 10310'	16. Plug Back T.D. 10310'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 9310-9678' Vacuum Wolfcamp	20. Was Directional Survey Made
21. Type Electric and Other Logs Run SCH/LOG	22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	1504'	14 3/4"	840 SX, CIR O SX	
8 5/8"	32#	3718'	11"	1825 SX, CIR 183 SX	
5 1/2"	15.5 & 17#	10349'	7 7/8"	2500 SX, CIR 278 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9750'	-

26. Perforation record (interval, size, and number) 9310-9678' WOLFCAMP	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9310-9678' AMOUNT AND KIND MATERIAL USED 13,000 GALS 15% NEFE HCL
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28. PRODUCTION							
Date First Production 2/17/99	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/2"X24'					Well Status (Prod. or Shut-in) PROD.	
Date of Test 2-24-99	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 323	Gas - MCF 555	Water - Bbl. 23	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant
DATE 2/25/99	Telephone No. 397-0405
TYPE OR PRINT NAME J. Denise Leake	