

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO

30-025-33850

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

NEW MEXICO 'Q' STATE ~~NOT~~

8. Well No.

12

9. Pool Name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 2100, Denver Colorado 80201

4. Well Location
Unit Letter O : 400 Feet From The SOUTH Line and 1900 Feet From The EAST Line
Section 25 Township 17-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3998'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD, SURF CSG, INTERM CSG, ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #142 SPUD 14-3/4" INCH HOLE @ 1:00 AM 03-23-97. DRILLED FROM SURFACE TO 366' IN 5 HOURS.
- RAN 35 JOINTS OF 11-3/4 INCH, 42# 8RD, WC-50, STC CASING SET @ 1504'. RAN 8 CENTRALIZERS.
- DOWELL CEMENTED WITH 600 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 7:30 AM 03-25-97. DID NOT GET CEMENT TO SURFACE. BROUGHT OUT 200 SACKS CLASS C 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). RAN 100' OF 1" DOWN ANNULAS AND CEMENTED W/ 40 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). GOT CEMENTS TO SURFACE AFTER 30 SACKS PUMPED. PLUG DOWN @ 7:30 AM 03-25-97.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 10:30 AM TO 11:00 AM 03-26-97.
- WOC TIME 27 HOURS FROM 7:30 AM 03-25-97 TO 10:30 AM 03-26-97.
- DRILLED 11 INCH HOLE TO 3718'. TD @ 3:00 PM 03-30-97.
- RAN 88 JOINTS OF 8 5/8 INCH, 32# K-55, LTC CASING SET @ 3718'. RAN 15 CENTRALIZERS.
- DOWELL CEMENTED W/ 1000 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 825 SACKS CLASS H W/ 2% CACL2 (15.6 PPG, 1.19 CF/S). PLUG DOWN @ 3:30 AM 03-31-97. CIRCULATED 183 SACKS.
- NU BOP AND TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 2:00 AM TO 2:30 AM 04-01-97.
- WOC TIME 22-1/2 HOURS FROM 3:30 AM 03-31-97 TO 2:00 AM 04-01-97.
- DRILLING 7 7/8 INCH HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SRH TITLE Eng. Assistant.

DATE 4/4/97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE