

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

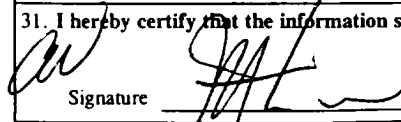
State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-33875
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name HOOVER 32				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____							
2. Name of Operator ALTURA ENERGY LTD.			8. Well No. 3				
3. Address of Operator P O BOX 4294, HOUSTON TX 77210-4294			9. Pool name or Wildcat VACUUM - DRINKARD				
4. Well Location Unit Letter <u>I</u> : <u>1950</u> Feet From The <u>SOUTH</u> Line and <u>380</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM LEA County							
10. Date Spudded 03-31-97	11. Date T.D. Reached 04-21-97	12. Date Compl(Ready to Prod.) 05-30-97	13. Elevations(DF & RKB, RT, GR, etc.) 3951	14. Elev. Casinghead			
15. Total Depth 8213	16. Plug Back T.D. 8118	17. If Multiple Compl. How Many Zones? <u>---</u>	18. Intervals Drilled By Rotary Tools 8213	Cable Tools ---			
19. Producing Interval(s), of this completion - Top, Bottom, Name 7734 - 8035' DRINKARD				20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run LDT/CNL/GR; MSFL/LLD/SONIC/NGT				22. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11-3/4"	42#	1547'	14-3/4"	850 SXS			
8-5/8"	32#	3250'	11"	1000 SXS			
5-1/2"	15.5#	8213'	7-7/8"	1250 SXS			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8213'	7649
26. Perforation record (interval, size, and number) 7734-7749, 7763-7772, 7797-7802, 7867-7872, 7874-7887, 7892-7898, 7915-7917, 7928-7951, 7959-7964, 7967-7981, 7995-8003, 8032-8035; 4spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
			7734-7802'		5800 gal.20%acid w/additives		
			7867-7898'		11000 gal.20%acid w/additives		
			7915-8035'		11000 gal.20%acid w/additives		
28. PRODUCTION							
Date First Production 06-12-97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP			Well Status(Prod. or Shut-in) P		
Date of Test 06-12-97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 9	Water - Bbl. 31	Gas - Oil Ratio
Flow Tubing Press. 40	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 9	Water - Bbl. 31	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By J.HUCKABY	
30. List Attachments LOGS, DIRECTIONAL SURVEY							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name JEFF A. DETHROW CPL		Title Contract Landman		Date 06-26-97	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	2844
T. 7 Rivers	3134
T. Queen	3699
T. Grayburg	4057
T. San Andres	4359
T. Glorieta	6001
T. Paddock	6105
T. Blinebry	6451
T. Tubb	7552
T. Drinkard	7712
T. Abo	8210
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

## Northeastern New Mexico

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....

No. 2, from ..... to .....

No. 3, from..... to .....

No. 4, from..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

**LITHOLOGY RECORD**      ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology