

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33875
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	HOOVER 32
8. Well No.	3
9. Pool name or Wildcat	VACUUM - DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator ALTURA ENERGY LTD	
3. Address of Operator WCK5236, P.O.Box 4294, HOUSTON TX 77210	
4. Well Location Unit Letter <u>I</u> : <u>1950</u> Feet From The <u>SOUTH</u> Line and <u>380</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3951	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 3, 1997 run 36 jts 11-3/4" 42# H-40 casing set at 1547'.  
Cement 600 sxs class C X 4% gel, 1% CaCl2 1/4#/SX Cello seal X tailin w/ 250 sxs  
class C + 2% CaCl2 x circ 81 sxs. tst csg 1000# - OK

April 7, 1997 run 79 jts 8-5/8" 32# J-55 Csg set at 3250'. pump 700 sxs 35/65 poz X 6% gel,  
1/4# sx Cello flake x 5#/sx salt x tailin 300 sx class C x 2% CaCl2 x circ 254 sxs. test BOP

April 23, 1997 run 5-1/2" csg set at 8213'. pump 750 sxs of class C light cmt of lead x 500  
sxs class C tail. displ x 193 bbls x plug dn. circ with return. did not circ cmt.  
TOC 3225' x cmt tie back to intermediate csg at 3250'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE CONTRACT LANDMAN DATE 06-09-97

TYPE OR PRINT NAME JEFF A. DETHROW CPI TELEPHONE NO. 281-544-3226

(This space for State Use)

DISTRICT 1 SUPERVISOR

JUN 13 1997

APPROVED BY [Signature] TITLE 5/2" DATE

CONDITIONS OF APPROVAL, IF ANY: Circulate cement behind production casing a minimum of 300 feet into the intermediate "8 5/8" casing.