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State of New Mexico Energ inerals and Natural Resources Department

Form C-103

to Appropriate District Office Revised 1-1-89 DISTRICTI OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-33893 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE **DISTRICT III** 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Summers Neal OIL WELL | Tx WELL 2. Name of Operator 8. Well No. Rand Paulson Oil Company, Inc. 3. Address of Operator 9. Pool name or Wildcat 508 W. Wall, Ste 100, Midland, Texas 79701 South Knowles(Devonian) 4. Well Location Unit Letter J: 2040 Feet From The South Line and 2040 Feet From The 18 39-E Section Township Range NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3656'GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud well 7:30 PM 3-30-97. Drill 17 1/2" hole to 447'. Ran 13 3/8" 48# J-55 STC casing to 447'. Cemented w/500 sx Class C + 2% CaCl². Circ 20 sx to surface. WOC 24 hrs. Cut off casing. Install well head. NU BOP. Test casing to 600 psi. Test ,BOP, head & manifold to 1500 psi. Drill 11" hole to 4803'. Ran 8 5/8" 32# S-80 and J-55 casing. Cemented w/1475 sx C + 3% D-79. Tail in w/200 sx C Neat. Circ 85 sx to surface, WOC 24 hrs. Cut off casing. NU BOP, install head. Test BOP, head and manifold to 1500 psi. Test casing to 1000 psi. DO floats. Drilling 7 7/8 hole, 4-7-97. bove is true and/complete to the best of my knowledge and belief. 4-7-97 Agent SIGNATURE ... TYPE OR PRINT NAME O. H. Routh TELEPHONE NO915/687-032:

(This space for State Use)

ORIGINAL SIGHTO BY GARY WINK

APPROVED BY -FIELD HEP !!

- TITLE -

131 R 1 1 100, - DATE -