

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33926

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

B-8097

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ LATERAL

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name

NORTH VACUUM ABO WEST UNIT

8. Well No.

28

9. Pool Name or Wildcat

VACUUM ABO NORTH

4. Well Location

SUR Unit Letter I : 1980 Feet From The SOUTH Line and 760 Feet From The EAST Line  
lateral 1 BHL H 3212 S 435  
Section 28 Township 17-S Range 34-E NMPM LEA COUNTY

10. Date Spudded

4/8/99

11. Date T.D. Reached

4/21/99

12. Date Compl. (Ready to Prod.)

5/4/99

13. Elevations (DF & RKB, RT, GR, etc.)

4033' GR

14. Elev. Csghead

4033'

15. Total Depth

10,342

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8552-10342' (OPEN HOLE ABO FORMATION)

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

TDT

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1630'	11"	600 SX, CIR 6 SX	
5 1/2"	17#	8950'	7 7/8"	1700 SX, CIR 0 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8657'	-

26. Perforation record (interval, size, and number)

O.H. 8552-10342'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8552-10342'	77152 GALS 20% HCL
OPEN HOLE	76925 GALS WF130

28. PRODUCTION

Date First Production 5/25/99	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROTOFLEX UNIT					Well Status (Prod. or Shut-in) PROD.	
Date of Test 6-01-99	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 215	Gas - MCF 163	Water - Bbl. 140	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachment DIRECTIONAL SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake

TITLE Engineering Assistant

DATE 7/27/99

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405