

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33926
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-8097
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO WEST UNIT
8. Well No.	28
9. Pool Name or Wildcat	VACUUM ABO NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4033' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER Lateral ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 760 Feet From The EAST Line
Section 28 Township 17-S Range 34-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Drill Lateral

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-08-99: MIRUSU. LD PUMP, RDS & TBG.
4-09-99: TIH W/RBP & SET @ 8550'. TEST CSG & RBP TO 1000 PSI-OK.
4-11-99: PU MILLS & DP. TAG SAND @ 8543' GL. PU WHIPSTOCK & ORIENT.
4-12-99: RUN GYRO & ORIENT WHIPSTOCK. MILL WINDOW 8536-8543'. TIH W/BHA #1.
4-13-99: SLIDE DRILL 8537-8541,8544,8548,8580,8591,8642,8651'.
4-15-99: DRILL 8767-8824,8830,8840,8862,8882,8894,8904,8957,8967,9021.
4-16-99: DRILL 9021-9052,9062,9084,9104,9116,9148,9173,9241,9256,9273,9278. CHANGED SLIDE UP INTO ZONE TVD OF 8778 TO 8780'.
4-17-99: DRILL FR 9278-9400,9462,9477,9502. TIH W/NEW MOTOR & BHA #3.
4-18-99: DRILL 9502-9525,9551,9589,9599,9684,9710,9715,9726,9747,9750. CHANGED TARGETS FR 8711-8715.
4-19-99: DRILL 9750-9762,9779,9786,9810,9815,9842,9856,9906,9913,9969,9974,9990.
4-20-99: DRILL FR 9990-10033,10044,10096,10111,10160,10180,10195.
4-21-99: DRILL FR 10195-10223,10233,10255,10270,10342 (TD)RUN TDT LOG.
4-22-99: TIH W/RBP & SET @ 8000'. TEST TO 1000 PSI. ND FLOWLINE.
4-23-99: NU RENTAL 5000# TBG SPOOL, BOP & WH. TEST RBP & BOP TO 1000 PSI.
5-02-99: TIH TO TOP OF RBP. HU PUMP TRUCK. PSI TO 1500. REL RBP @ 8000'. RESET RBP @ 7970'. CHANGE OUT RAMS.
5-03-99: TIH TO RBP @ 7970'. REL RBP. PRESSD UP PIP PKR TO 1200 PSIG & SI.RDMOSU.
5-04-99: ACID FRAC ABO HORIZ W/77152 GALS 20% HCL & 76925 GALS WF130. FLOWBACK FRAC ON 20/64" CHOKE.
5-08-99: RUSU. BLEED WELL TO TEWST TANK. PUMP 50 BFW DN TBG. REL PKR. ND FRAC TREE.
5-09-99: TOH W/TBG. CHANGE OUT BOP RAMS. TIH W/WHIPSTOCK HOOK, BMPR SUB, JARS,DC'S & TBG. TAG WHIPSTOCK @ 8532'.
5-11-99: OPEN WELL. SLIGHT VAC. TOH W/TBG, DC'S, JARS, & WHIPSTOCK. TIH W/RETR TOOK, TBG.
5-12-99: TIH W/3 1/2" TBG. TAG @ 8532'. CAUGHT RBP. REL RBP.
5-13-99: TIH W/GAS ANCHOR, PUP BARRELL. PKR SET @ 8344'. NDBOP. NU LANDING FLANGE.
5-14-99: TIH W/SUB, SNKR BARS, RDS. SPACE OUT. RDSU.SET UP ROTOFLEX PUMP UNIT.
5-18-99: TIH W/RDS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/27/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE AUG 26 1999

CONDITIONS OF APPROVAL, IF ANY:

5-19-99: TIH W/TBG PLUNGER, LIFT SUB, SNKR BARS, & RDS. STARTED UP WELL @ 12:30 PM.

5-20-99: TOH W/RDS & PLUNGER. NUBOP. SWAB WELL.

5-21-99: TIH W/MUD ANCHOR, SN, TBG PUMP BARRELL, 2 7/8" TBG, TA. TAG BTM @ 8680'. MA @ 8670'.

5-22-99: RUN PUMP & RDS. RIG DOWN.

6-01-99: ON 24 HR OPT. PUMPED 215 BO, 140 BW, & 163 MCF.

ABO OPEN HOLE 8552-10342'.

SN @ 8657'.

FINAL REPORT