

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33926
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-8097
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO WEST UNIT
8. Well No.	28
9. Pool Name or Wildcat	VACUUM ABO NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4033' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 760 Feet From The EAST Line
Section 28 Township 17-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4033' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☒ APPLY FOR EXTENSION ON 2ND LATERAL

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Texaco intends to directionally drill a second lateral in the subject well 1740' to the Northeast.

1. MIRU pulling unit. POH with production equipment.
2. Run in hole with kickoff plug and whipstock. Run GYRO survey to orient whipstock.
3. Run in hole with mill, motor, collars, and drill pipe. Mill window in casing. Build radius at 40 deg per 100'.
4. Directionally drill NE lateral to the proposed bottomhole location 1740' away. TOH with equipment.
5. Acidize lateral using 60 gal per foot of pay.
6. Retrieve whipstock and plug.
7. Run production equipment and return to production.

TEXACO RESPECTFULLY ASKS FOR AN EXTENSION OF THIS PERMIT WHICH WILL EXPIRE ON 4-9-99.

{A COPY OF THE APPROVED PERMIT IS ATTACHED}

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 2/23/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE FILED DATE 2/23/99

CONDITIONS OF APPROVAL, IF ANY: