

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-33926
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-8097

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 28
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM ABO NORTH

4. Well Location SUR/BHL Unit Letter I/O : 1980/544 Feet From The SOUTH Line and 760/2084 Feet From The EAST Line Section 28 Township 17-S Range 34-E NMPM LEA COUNTY

10. Date Spudded 4/22/97	11. Date T.D. Reached 5/13/97	12. Date Compl. (Ready to Prod.) 6/19/97	13. Elevations (DF & RKB, RT, GR, etc.) 4033' GR	14. Elev. Csghead 4033'
15. Total Depth 8950'	16. Plug Back T.D. 8646'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By O-10,728'	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 8642'-10,728'(OPEN HOLE COMPLETION)(VAC ABO NORTH)				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-BCS, CNL-NGT, NGR				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1630'	11"	600 SX, CIR 6 SX	
5 1/2"	17#	8950'	7 7/8"	1700 SX, CIR 0 SX	

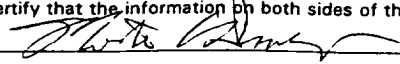
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8612'	-

26. Perforation record (interval, size, and number) OPEN HOLE COMPLETION	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8642'-10,728' OPEN HOLE AMOUNT AND KIND MATERIAL USED FRAC: 130,000 GALS WF-130 & 120,000 20% HCL; FLUSHED W/ 18,000 GALS WF-130
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28. PRODUCTION							
Date First Production 8/19/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING WITH SUBPUMP				Well Status (Prod. or Shut-in) PROD.	
Date of Test 6/21/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 599	Gas - MCF 159	Water - Bbl. 199	Gas - Oil Ratio 265
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By LOCKLAR
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30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE		TITLE	Engr Asst
TYPE OR PRINT NAME Monte C. Duncan		DATE	7/1/97
		Telephone No.	397-0418

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1544'	T. Canyon
T. Salt	1656'	T. Strawn
B. Salt	2687'	T. Atoka
T. Yates	2873'	T. Miss
T. 7 Rivers	3198'	T. Devonian
T. Queen	3821'	T. Silurian
T. Grayburg	4193'	T. Montoya
T. San Andres	4623'	T. Simpson
T. Glorieta	6120'	T. McKee
T. Paddock	6208'	T. Ellenburger
T. Blinebry	6547'	T. Gr. Wash
T. Tubb	7533'	T. Delaware Sand
T. Drinkard	7722'	T. Bone Springs
T. Abo	8218'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 8642' to 8950'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1544'	1544'	SS, SHALE				
1544'	1695'	151'	ANHYDRITE				
1695'	2700'	1005'	SALT				
2700'	2870'	170'	DOLOMITE, ANHYDRITE				
2870'	4475'	1605'	DOL, ANHY, SS				
4475'	8175'	3700'	DOL, SS, LS				
8175'	8950'	775'	DOL, LS, SHALE				