

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33926
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO WEST UNIT
8. Well No.	28
9. Pool Name or Wildcat	N Vacuum ABO
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	4033'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	Unit Letter I : 1980 Feet From The SOUTH Line and 760 Feet From The EAST Line Section 28 Township 17-S Range 34-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	4033'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DOWELL ACID FRAC'D DOWN TBG W/40,000 GALS WF 130 IN 15,000 GAL STAGES AND FOLLOWED W/ 30,000 GALS 20% HCL IN 15,000 GAL STAGES W/ L-47. ACID FRAC'D DOWN ANNULAS W/90,000 GALS OF WF 130 IN 15,000 GAL STAGES FOLLOWED BY 90,000 GALS OF 20% HCL W/ L-47 ADDITIVE IN 15,000 GAL STAGES AND FLUSH W/ 18,000 GALS OF WF 130. LAST 100 BBLS WAS 2% KCL WATER. OPENED AND FLOWED WELL FROM CSG AND TBG TO RESERVE PIT. FLOWED ON 10/64" CHOKE FOR 3 HRS AND OPENED CHOKE TO 16/64" FOR REST OF NIGHT. 06-15-97.
2. LD PH6 TBG. RUN CENTRALIFT SUP PUMP AS FOLLOWS, MOTOR, SEAL, GAS SEP., PUMP, XO, 1 JT 2-7/8", CHECK VALVE, 2 JTS 2 7/8", BLEDER, 269 JTS TBG. STARTED PUMPING, NG. 06-19-97.
3. OPT: DRLG TO PM 599 BO, 199 BW, MCF 159 IN 24 HOURS. 06-21-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Boham / SRH TITLE Eng. Assistant.

DATE 7-16-97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

APPROVED

ORIGINAL SIGNED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

JUL 24 1997