

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-33928</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NM -015221</b>
7. Lease Name or Unit Agreement Name <b>SANTA FE</b>
8. Well No. <b>136</b>
9. Pool name or Wildcat <b>VACUUM-DRINKARD</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3948' GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>4001 Penbrook Street Odessa, TX 79762</b>	4. Well Location Unit Letter <b>E</b> : <b>2175'</b> Feet From The <b>NORTH</b> Line and <b>336'</b> Feet From The <b>WEST</b> Line Section <b>33</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3948' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:


REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-08-97 BLED DOWN, WORKED PIPE FREE, KILL WELL W/1000 BBL #10 BW.. POOH CHECK 5TH COLLAR, OK, RIH STACKED OUT @ 4509', CIRC, WASH DN CSG.  
10-09-97 WASH DN 8.625" CSG, CMT 8-5/8" CSG: 20 BFW, 2050 SX CMT, BUMPED PLUG @ 1315 HRS W/1300 PSI, HELD OK, NO CMT RETURNS, WOC. (NOTIFIED PAUL W/NMOC OF NO CMT RETURNS.) ND BOPE & HANG. SET SLIPS. RU ARC PRS CATE X R TEMP SURV F/4604' TO SURF, TOC @ 1290'. JET X CLEAN PITS. CUT OF 8-5/8" CSG, NU B SEC X TST. NU CLASS 2 BOPE.  
10-10-97 FIN NU BOPE, TSTS BOPE, PU X TIH W/BIT #4, SLIP X CUT DR LINE X TIH, TAG CMT @ 4603', TST CSG TO 1000 PSI, OK. DRL CMT, FC S FS X 10' FORM 4700-4710'. FIT. DRL 4710-4882'. (NOTE: 4700-4872' RE DRL, 4872-4882' NEW FORM) (NOTE: NOTIFIED PAUL W/NMOC OF TEMP SURV, TOC 1290', OK TO DRL AHEAD)  
10-11-97 - 10-15-97 DRL 4882'-7660'. JET STEEL PIT, MIX 600 BBL MUD.  
10-16-97 DRL 7660'-7939'. PMP PAPER SWEEP FOR BIT TRIP. DROP TOTCO FOR REQUIRED INCLINATION SURV.

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Regulation Analyst DATE 11-05-97  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

CHIEF OF DIVISION  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 06 1998  
CONDITIONS OF APPROVAL, IF ANY:

SANTA FE #136

10-16-97 (CONTINUED)

COOH FOR BIT #4. HAD 3-6" COLLARS PULLED. STARTED NEXT STAND X 8-5/8" CSG CAME THRU ROTARY TABLE. STRING WT. 72,000#, CALCULATED REMAINING BHA IS 71,800#. PU WT. 84,000#. SET DOWN WT. 60,000#. HAVE 12,000# DRAG. CSG HAS NO HOLE EVERY 1/2 HR W/1 BBL FLUID. NO GAS OR FLOW TO SURV.

10-17-97 SAFETY MTG. R LEL TST. WELD SUPPORT STRAPS ON 8-5/8" CSG. CUT OFF & STRIP 8-5/8" CSG FROM 6" DP. ND 11" BOP. CUT OFF 8-5/8" CSG. (NOTE: CONTACTED NMOC - CHRIS WILLIAMS (DIRECTOR) 10-17-97, 16:10 HRS OF WELL PROBLEMS AND BOTH OPTIONS (TO REPAIR OR FINISH DRLG X CMT 5-1/2" CSG TO SURF). HE ADVISED EITHER OPTION WOULD BE ACCEPTED. RELEASE CSG SLIPS & SET SLIPS DOWN. NU BOP. P X LD 8 -5/8" CSG. WOO.

10-18-97 PKR TO 1407. BOP TSTG. DISCONTINUE. P INFLATABLE PKR. R 6-3/4" BIT. WASHING DOWN MOUSEHOLE CASEMENT.

10-19-97 WAS DOWN MOUSEHOLE. HAD RETURNS ON 13-3/8" CSG. CONFIRM LEAK. COOH W/BHA. SET 8-5/8" PKR @ 1407 FOR ISOLATION. ND 11" BOPD. NU 13-3/8" BOP. TST BOPS.

10-20-97 TST BOPS. GIH W/PKR & TST 13-3/8" CSG TO 1000 PSI. BAD CSG 691-711'. NO SURF LEAKS. COOH & LD PKR. INSTALL B-SECTION. TST FLANGE SEALS. GIH & ENGAGE INFLATABLE PKR.

10-21-97 POOH LD PKR, RIH W/BIT #5, STACKED OUT @ 1433', POOH W/BIT #5, RIH W/3.5 & 1-11/16 GAUGE RINGS STACKED OUT @ 1433', RIH W/8.625 SPEAR, POOH W/8.625 CSG.

10-22-97 POOH W/CSG, COLLAR HUNG, DROPPED FISH, LD 1 JT, TIH W/SPEAR, LATCH ON FISH, STUCK, REL, RIH W/SPEAR & JARS, JAR FISH FREE, POOH LD 8.625" CSG.

10-23-97 FIN LD 8.625" CSG, RIH W/CONCAVE MILL & DRESS TOP OF 8.625" CSG, POOH, RIH W/8" TAPERED MILL & DRESS ID OF 8.625" CSG.

10-24-97 DRESS ID OF 8.625", STACKED OUT, POOH, RIH W/GLOBE BASKEDT, MILL ON JUNK, POOH, REC 5 LARGE PIECES OF 8.625" CSG, RIH W/FLAT BTM MILL & 1 DC, WIND CAUSES DC'S & DP TO SHIFT BOARD, HAND RAIL BROKE.

10-25-97 SHUT DOWN WO WIND TO LAY, STRAIGHTEN OUT DC'S & DP IN DERRICK, TIH, WORK FBM, FELL OUT FREE @ 1492', REPLACE GUARD RAIL IN DERRICK, WORK FBM F/1434'-1492', TOH, TIH W/NEW FBM & DRESS UP.

10-26-97 FIN TIH W/FBM, DRESS UP TIGHT SPOTS, BREAK CIRC, TIH, BREAK CIRC, TIH, W/R TO BTM, 5' FILL, TAG BTM @ SLM 7957' CORRECTION, MILLING ON METAL & FORMATION, PMP SWEEP, POOH W/FBM.

10-27-97 POOH W/FBM, PU & RIH W/BIT #6, W/R 31' TO BTM, DRL F/7957'-8170'.

10-28-97 DRL 8170'-8179'. CIRC, PMP HIGH VIS SWEEP. SET BACK KELLY, DROP TOTCO, POOH W/BIT #6. LOG WELL: R #1 SDL/DSN/CSSNG/CAL, RIH STACKED OUT @ 1492', POOH & TAKE OFF BOW SPRING, RIH & LOG F/TD TO 4700'. R #2 DLL/MSFL/LSS/GR RIH STACKED OUT @ 1492' TOOL STICKING W/5' FREE TRAVEL POOH, CENT BROKE, LD. R #3 DILL/GR, RIH LOG F/TD TO 4700'. POOH. PU & RIH W/BIT #5.

10-29-97 RIH W/BIT #5, STACKED OUT @ 1478', WORK, POOH, LD BIT, PU FBM & TIH, WORK THRU TIGHT SPOTS, TIH TO TD., CIRC, POOH LD. (NOTE: NOTIFIED SYLVIA W/NMOC 1430 HRS 10-28-97 OF INTENT TO R 5.5" CSG.)

Received

Hobbs  
OCB

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10-30-97 RU & RIH W/5.5 CSG, LANDED @ 8179', FC @ 8132', SHORT JTS @ 7717' & 7514', DV TOOL @ 5506'. RD CSG CREW & LD MACHINE. CIRC & COND HOLE. CMT 5.5" CSG - 1ST STAGE 50 BFW W/5PPB DESCO AHEAD, 820 SX. DISPLACED W/185 BBL MUD, BUMPED PLUG W/1850 PSI, FLOATS HELD, OPENED DV TOOL W/3100 PSI. WOC X CIRC THRU DV TOOL, CIRC 150 SX CMT TO RESERVE PIT ABOVE DV TOOL. CMT 5.5" CSG 2ND STAGE: LEAD CMT 1100 SX, TAIL 200 SX. LANDED PLUG W/1600 PSI, CLOSED DV TOOL W/3100 PSI, CIRC 175 SX CMT TO RESERVE PIT.

10-31-97 LANDED PLUG 0600 HRS 10-31-97. FINISH POOH LDDP, DCS & FBM-CHANGE OVER TO COMPLETION EVENT.

