

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-33928</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NM -015221</b>
7. Lease Name or Unit Agreement Name <b>SANTA FE</b>
8. Well No. <b>136</b>
9. Pool name or Wildcat <b>VACUUM-DRINKARD</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3948' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>4001 Penbrook Street Odessa, TX 79762</b>	4. Well Location Unit Letter <b>E</b> : <b>2175'</b> Feet From The <b>NORTH</b> Line and <b>336'</b> Feet From The <b>WEST</b> Line Section <b>33</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3948' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **SET INT CSG & CEMENT** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-97 NU BOP'S & TST. TST CSG. DIG 2ND RESERVE PIT X LINE. JET STEEL PITS X TRANSFER REDBED. GIH W/11" BIT.  
9-29-97 JET PITS X LOAD W/BW. TAG CMT @ 1592'. DRL 13-3/8" SHOE. PERFORM FLT TST. DRL 1660-2051'.  
9-30-97 DRL 2051'-3094'.  
10-1-97 DRL 3094'-3503'. R SURVEYS. R BOP DRILLS.  
10-2-97 - 10-4-97 DRL 3503'-4872'. TD 11" HOLE @ 4872' R. BOPD DRILLS.  
10-5-97 CIRC HOLE. COOH & LDDC. R 8-5/8" 32# & 24# CSG. DIFFERENTIAL STUCK @ 4509' X CSG PLUGGED. UNPLUG CSG. WO BW.  
10-6-97 WO BW FOR WELL CONTROL. DISPLACE HOLE W/FW. SLIGHT GAS TO SURF. SI WELL. SI 600 PSI. OPEN WELL & DIED. WORK CSG. UNABLE TO FREE PIPE. WO NITROGEN TRUCK.  
10-7-97 150 PSI, BLED WELL DOWN, DISPLACE HOLE W/NITROGEN, BLED DOWN WELL, FLWG @ 200 PSI. SHUT WELL IN. MAX PSI 700 PSI.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 10-14-97  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

NOV 14 1997

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SANTA FE 136

10-8-97 BLED DOWN, WORKED PIPE, FREE WELL W/10# BRINE, POOH CHECK 5TH COLLAR, OK, RIH STACKED OUT @ 4509', CIRC, WASH DOWN CSG.

10-9-97 WASH DN CSG, CMT 8.625" CSG: 20 BFW, 1750 SX PREM + CMT+3% ECONO+4#/SX ST, .25 FLOC, MIXED @ 11.8 PPG, YIELD 2.6 CU FT/SX, WTR 15.6 GAL/SX TAIL-300 SX CL C+2% CACCL2 MIXED @ 14.8 PPG, YIED 1.32 CU FT/SX, WTR 6.3 GAL/SX BUMPED PLUG @ 1315 HRS W/1300 PSI, HELD OK, NO CMT RETURNS, WOC, (NOTIFIED PAUL W/NNMOCD OF NO CMT RETURNS) ND BOP & HANG, SET SLIPS, R TEM SURV, JET X CLEAN PITS, CUT OFF CSG X NU B SEC X TST, NU BOPE.

10-10-97 FIN NU BOPE, TST BOPE, PU X TIH W/BIT #4, SLIP X CUT DR LINE, TIH, RM, FIN TIH, TAG CMT @ 4603'. TST CSG, DRL CMT, FC X GS, FIT, DRLG 4872-4882. (NOTE: 4700'-4872' RE DRL, 4872'-4882' NEW FORM) (NOTIFIED PAUL W/NNMOCD OF TEMP SURV, CMT TOP @ 1290', OK TO DRL AHEAD)

WILL BE CONTINUED ON FOLLOWING REPORT.

