

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-33928</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NM -015221</b>
7. Lease Name or Unit Agreement Name <b>SANTA FE</b>
8. Well No. <b>136</b>
9. Pool name or Wildcat <b>VACUUM-DRINKARD</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator <b>Phillips Petroleum Company</b>	
3. Address of Operator <b>4001 Penbrook Street Odessa, TX 79762</b>	
4. Well Location Unit Letter <b>E</b> : <b>2175'</b> Feet From The <b>NORTH</b> Line and <b>336'</b> Feet From The <b>WEST</b> Line Section <b>33</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3948' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: SPUD AND SET SURFACE CASING ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-97 NOTIFIED NMOC (BONNIE) 10:05 AM CDT OF INTENT TO SPUD.  
9-17-97 MIRU NABORS DRL RIG #147.  
9-18-97 FINISH RU. SPUDDED 17-1/2" SURF HOLE 6:30 PM CDT 9-18-97. DRL 0-730'.  
9-19-97 DRL/SURV 730'-1128' TOH. LD BIT. PU DP/RIH OE TO SPOT CMT PLUG.  
9-20-97 FINISH TIH W/DP OE. RU HALLIBURTON CMT EQMT. WASH DOWN 961'-1075'. SPOTTED 1070 SX CL H  
CMT+1% CFR-3 1128-400' MIXED @ 17.5 PPG & .84 FT3/SX. P UPHOLE 11 STDS. CIRC TOC @ 400'.  
TIH W/NEW BIT ON DCS. TAGGED TOC @ 400'. WOC.  
9-21-97 WOC WASHED BIT DOWN PAST OBSTRUCTION TO TOC @ 568'. DRL 568-727'.  
9-22-97 DRL/SURV 727'-855'. TRIP FOR NEW BHA. DRL/SURV 855-889'.  
9-23-97 DRL 889'-1030' X R SURV W/LOW WT TO CORRECT HOLE VERTICALLY.  
9-24-97 DRL 1030'-1458'. REAMED ALL JTS IN REDBED FOR DRAG.  
9-25-97 DRL 1458'-TD OF 1650'. CIRC X SWEEP HOLE W/PAPER. WO HALLIBURTON. STRAP OUT OF HOLE.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 10-2-97  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)  
ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 10 1997

SANTA FE #136

9-26-97 R 38 JTS DP IN HOLE. LD 38 JTS 4-1/2" EXCESS DP. R 37 JTS 13-3/8" 54.5# RG3 CSG. WASH DOWN 20' X SET CSG SHOE @ 1647'. CIRC CSG. HALLIBURTON CMTD W/800 SX C 4& GEL, 2% CACL TAILED W/350 SX C 2% CACL. DISPLACED PLUG W/248.5 BW. PD @ 20:34 HRS. FPP 430 PSI. BUMPED PLUG W/ADDITIONAL 500 SPI. RELEASE X FLOAT HELD. NO CMT CIRC. WOC. NOTIFIED NMMOCD, HOBBS, NM (GARY) @ 21:15 CMT DID NOT CIRC. HE ADVISED THAT CMT MUST BE CIRC. R TEMP SURV @ 2:00 HRS. TOC: 340'.

9-27-97 WOC. RU X R 1" KOBE TBG TO 362'. HALLIBURTON CMT 13-3/8" CSG W/150 SX CL C 3% CACL X TAIL W/150 SX CL C NEAT. NO CMT RETURNS. COOH W/1" TBG CMT TOP INDICATED @ APPROX. 60. R 1" BIH X TAGGED CMT @ 53'. HALLIBURTON RE-CMT W/100 SX CL C W/2% CACL. CIRC 10 SX CMT. SURF CSG IS FULLY CMT TO SURF. COOH W/1" TBG. WOC. CUT OFF 13-3/8" CSG. INSTALL 13-5/8" CAMMERON TYPE "WF" CSG HEAD. TST HEAD TO 1000 PSI. TST GOOD. NU CLASS 2 BOP AS A CLASS 3. NU ROTATING HEAD. INSTALL H2S EQUIP. HAUL FREE WTR FROM RESERVE. RESERVE FULL OF REDBED.

WILL BE CONTINUED ON FOLLOWING REPORT.