

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33954
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McCallister State
8. Well No. 12
9. Pool name or Wildcat Vacuum; Abo, North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name McCallister State	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>Add A Zone</u>			
2. Name of Operator Marathon Oil Company		8. Well No. 12	
3. Address of Operator P.O. Box 2490 Hobbs, NM 88240		9. Pool name or Wildcat Vacuum; Abo, North	
4. Well Location Unit Letter <u>L</u> : <u>1945</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County			
10. Date Spudded 7/16/98	11. Date T.D. Reached 7/31/98	12. Date Compl.(Ready to Prod.) 7/21/98	13. Elevations(DF & RKB, RT, GR, etc.) GL 4008' KB 4026'
14. Elev. Casinghead 11.270	15. Total Depth 10.500	16. Plug Back T.D. 3	17. If Multiple Compl. How Many Zones? 3
18. Intervals Drilled By Rotary Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 8379-9229' Vacuum; Abo, North	
20. Was Directional Survey Made		21. Type Electric and Other Logs Run	
22. Was Well Cored			

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"		
26. Perforation record (interval, size, and number) 8379-8557' 2 SPF 9102-9229' 2 SPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8379-8557' 20,000 gals VCA acid w/308 BS 9102-9229' 14,200 gals 15% acid w/192 BS			

28. PRODUCTION							
Date First Production 7/21/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/20/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 93	Gas - MCF 283	Water - Bbl. 13	Gas - Oil Ratio 3043
Flow Tubing Press. 250	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Kelly Cook</u>	Printed Name <u>Kelly Cook</u>	Title <u>Records Processor</u>	Date <u>9/10/98</u>