District I PO Box 1980, Hobbs, NM 88241-1980 District II

2040 South Pacheco, Santa Fe, NM 87505

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

241-1980 88211-0719	•	,, Minerals & 1  L CONSER	Natural <b>RVA</b> ]		es Depar DIVISI			Submi		Ins	Form C-10 October 18, 199 structions on bac ate District Offic
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r				<sup>5</sup> Pool Na	me		_1	Add L	JIC L		ool Code
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ter							L			<del></del>	<del></del>
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23 POD 12420 Well Co	50 ompleti	UL L, Se		17-S, R-34	-E	POD ULS			cription			
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