

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-33954 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name McCallister State |
| 8. Well No. 12 |
| 9. Pool name or Wildcat Vacuum: Upper Penn / Wolfcamp |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | |
| 2. Name of Operator Marathon Oil Company | |
| 3. Address of Operator P.O. Box 2409 Hobbs, NM 88240 | |
| 4. Well Location Unit Letter L : 1945 Feet From The South Line and 850 Feet From The West Line Section 25 Township 17-S Range 34-E NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 4008 KB 4026 | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Perf Wolfcamp & DHC w/Penn** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company has completed the work on the above referenced well. An application to DHC the Upper Penn and Wolfcamp zones was submitted to the OCD office in Santa Fe on 1/13/98. A verbal approval to produce the well for 30 days until the request for an exception to Rule 303-A to permit the DHC of production is approved in Santa Fe, was administered by Chris Williams.
12/10/97 MIRU pulling unit. POOH w/pump & rods. NU BOPE. POOH w/tbg. RIH w/RBP and set at 10,395'. PUH & reset RBP at 10,040'. Pickle tbg w/500 gals 15% acid. Spot 500 gals 15% acid from 9450-10,003'.
12/13/97 RIH & perf Upper Wolfcamp 9541-46', 9568-90'. Middle Wolfcamp from 9692-9704', 9708-14', 9722-24', 9833-43'. Lower Wolfcamp 9896-9901, 9914-16', 9960-67', 9973-9998', 10,002' w/2 JSPF. 120 deg phasing. 194 total holes. RIH w/pkr, set at 9485'. Circ hole clean.
12/14/97 Acidize Wolfcamp w/20,000 gals HV60 acid. Swab well. Flowed well to main battery thru heater treater on 48/64" choke. 12/17/97 Rel pkr at 9485', ret RBP at 10,040'. POOH.
12/18/97 RIH w/2 7/8" prod tbg. ND BOPE. NU wellhead. RIH w/ pump & rods. ND pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 1/20/98

TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use) ORIGINAL SIGNED BY

CARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: