

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-33954 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name McCallister State |
| 8. Well No. 12 |
| 9. Pool name or Wildcat Vacuum: Upper Penn |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | |
| 2. Name of Operator Marathon Oil Company | |
| 3. Address of Operator P.O. Box 2409 Hobbs, NM 88240 | |
| 4. Well Location Unit Letter 1 : 1945 Feet From The South Line and 850 Feet From The West Line Section 25 Township 17-S Range 34-E NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 4008 KB 4026 | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate and produce Upper Penn ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30/97 MIRU pulling unit. POOH w/rods & pump. NU BOP. Rel TAC, POOH w/tbg.
10/1/97 RIH w/5 1/2" CIBP and set at 10,500'. Cap with 10' cement.
RIH, spot 250 gals 15% acid over 9815-10,118'.
Perforate Upper Penn 10,056-059', 10,085-099', 10,100-118', 2 JSPF, 120 degree phasing.
RIH w/pkr. ND BOP. NU tree. Set pkr at 9898'. Acid frac w/10,000 gals 15% VCA with 50% CO2.
Flowed and swabbed well. RD tree. NU BOP. Rel pkr at 9898'. POOH w/tbg and pkr.
ND BOP. RIH 2 7/8" prod tbg. Set TAC. NU wellhead. RIH w/pump and rods. Turn well to production.
RD pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 10/23/97

TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

ORIGINAL SIGNED BY C. B. WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 05 1997