

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33954

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

McCALLISTER STATE

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Marathon Oil Company

8. Well No.

12

3. Address of Operator

P.O. Box 552, Midland, TX 79702

9. Pool name or Wildcat

4. Well Location

Unit Letter L : 1945 Feet From The SOUTH Line and 850 Feet From The WEST Line

Section 25 Township 17-S Range 34-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4008 - G.L.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: SPUD & DRLG. OPERATIONS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR DETAIL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

D. P. Nordt

TITLE DRILLING SUPERINTENDENT

DATE 6/16/97

TYPE OR PRINT NAME D. P. NORDT

TELEPHONE NO. 915/687-8327

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**Marathon
Oil Company**

P.O. Box 552
Midland, Texas 79702
Telephone 915/682-1626

**McCALLISTER STATE #12
1945' FSL & 850' FWL
SEC. 25, T-17-S, R-34-E
LEA COUNTY, NEW MEXICO**

5/24/97 - MIRU Nabors #973, Spud 14 3/4" hole @ 1930 hrs, drilled to 1399'. Ran 32 jts 11 3/4", 42#, STC new csg to 1399' Cemented surface csg w/520 sx Howco Lite Prem Plus w/.25 pps Flocele, wt -12.7, yield 1.34. Plug down @ 0500 hrs 5/27/97. Circ'd 70 sx to pit. WOC 7 hrs, cut csg, weld on 11 3/4" x 13 5/8" 3m SOW csg head. NU BOPE. Tested choke & kill lines, manifold, floor valves, mud lines, blind & pipe rams to 1000 psi. TIH w/11" bit, tagged cement @ 1296'. Total WOC - 34 hrs. Tested csg to 1000 psi. Drilled cement & float collar to 1380'. Tested csg to 1000 psi. Drilled formation w/11" bit to 5275'.

Logged well as follows: MSFL/DLL/GR/CAL/SONIC TD - 2650'. Drilled to 5300'.

Ran 67 jts 8 5/8", 32#, J-55, LTC & 55 jts, 24#, J-55, LTC csg to 5300'. Shoe @ 5298', collar @ 5207'.

Cemented intermediate csg w/1920 sx Howco Lite Prem Plus w/.25 pps Flocele, 8 pps NaCl, wt - 12.7, yield 2.01. Tailed in w/400 sx Prem Plus w/.6% Halad 9, wt - 14.8, yield 1.32. Plug dn @ 1251 hrs 6/9/97. Circ'd 377 sx cement. Set slips. Cut csg. NU 13 5/8" 3m x 11" 3m spool. Tested blind & pipe rams, DSA, choke & kill lines, mud lines and floor valves to 300/3000 psi. TIH w/7 7/8" bit & tagged cement @ 5187'. Total WOC - 32 hrs.

Tested csg to 1000 psi. Drilled cement & float to 5250', tested csg to 1000 psi. Drilled shoe & resumed drilling formation.