Revised February 10, 1994 Instructions on back

20 Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brame Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

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PO Box 2008, I.	Santa F			r for a	I I OWA'	RIE AN	ATT. AT	TTUO	יי גילות אילים	ION TO T			ENDED REPOI	
			30201	Operator na	me and Addre	BLE AI	VD AC	THU	RIZAI	ION TO T		PORT		
Altura Energy LTD											157984			
P.O. Box 4294 Houston, TX 77210-4294												Steeson for Filing Code		
	API Nu		- 1-	4274					$-\sqrt{1}$	Change PC	D - ε	effect	ive 8/1/97	
30 - 0 25-			-		Pool Name					' Pool Cede				
	roperty			East Vacuum Drinkard						96246				
20807				Property Name Hoover 28						'Well Number				
II. 10 Surface Loc			ocation										2	
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13 Lee Code	II To	oducing Method Co		4-1 40							<u> </u>			
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III. Oil a	and G			ters								<u> </u>		
Тгалере	orter	u 1		Transporter l	Name		³ PO	D	11 O/G		2 POD II	TETDIA		
OGRII		and Address							0.0	²² POD ULSTR Location and Description				
022628		Texas New Mexico Pipeline Co. P.O. Box 5568 TA					2818356 0		0					
			Denver, CO 80217-5578							Hoover 32 Battery				
009171		GPM	GPM Gas Corporation											
		1030 Plaza Office Bldg.					2818		G					
Electrical		Bar	tlesvil	le, OK	74004									
notation (p. p. p. p. a.)							2							
						200								
V. Prod	uced	Wat	ег			120000			************					
23	POD					1	POD UI	STR Loca	tion and D	escription				
	18709													
Well Completion Da			on Data											
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	* Hole			21 Casing & Tu		C'		# D - 1 G						
				<u> </u>	- Asing & Tubu	ng Stre		33 Depth Set		-		³³ Sacks Cement		
				 										
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VI. Well	Test	Dat	·a				ــــــــــــــــــــــــــــــــــــــ							
				divery Date	77 Test Length			* Tbg. Pr		- 	" Cag. Pressure			
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4 Choke Size		41	41 Oil		Water	_	G Gas		# AC	F	4 Test Method			
" I bereby cer with and that t	tify that i the inform	the rule	s of the Oil (given above i	Conservation D	Division have be	en complied			II CO	NCCDVAT				
knowledge and Signature:	d belief.				,	· or u.y				NSERVAT				
	1	lark	Stephe	us			Approve	sd by ORK 	CINAL E <u>DIST</u>	ige offici Motification	AVISOF	1661/41VIS 3	5	
Printed name:			Stephen				Title:							
Title: Business Ar				lyst (S	G)		Approva	Approval Date: 17 1317						
Detc: 10/24/97					1158									
" If this is a	charge (of oper	rator fill in th		mber and nam		vious oper	ter						
<u> </u>	D	ione O	perator Sign					-					1.	
	T LEA	U	heterot 91819	=4BLE			Print	ed Name			T	itle	Date	