

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

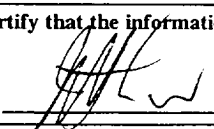
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-33956	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				6. State Oil & Gas Lease No.			
2. Name of Operator ALTURA ENERGY LTD.				7. Lease Name or Unit Agreement Name HOOVER 28			
3. Address of Operator P O BOX 4294, HOUSTON TX 77210-4294				8. Well No. 2			
4. Well Location Unit Letter <u>O</u> : <u>521</u> Feet From The <u>SOUTH</u> Line and <u>2193</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> County				9. Pool name or Wildcat VACUUM - DRINKARD			
10. Date Spudded 05-27-97	11. Date T.D. Reached 06-11-97	12. Date Compl(Ready to Prod.) 07-08-97	13. Elevations(DF & RKB, RT, GR, etc.) 3994	14. Elev. Casinghead			
15. Total Depth 8203	16. Plug Back T.D. 8121	17. If Multiple Compl. How Many Zones? <u>---</u>	18. Intervals Drilled By 8203	Rotary Tools 8203	Cable Tools ---		
19. Producing Interval(s), of this completion - Top, Bottom, Name 7660 - 7991' DRINKARD					20. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run LDT/CNL/GR; MSFL/LLD, DIGITAL SONIC/NGT					22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11-3/4"	conductor	45'	12-1/4"	50 SXS			
8-5/8"	32#	1550'	11"	1150 SXS			
5-1/2"	15.5&17#	8203'	7-7/8"	1950 SXS			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
					2-7/8"	8012	
						PACKER SET 7598	
26. Perforation record (interval, size, and number) 7855-90; 7899-7903; 7906-09; 7926-30; 7936-50; 7962-91; 7660-65; 7679-99; 7707-09; 7713-16; 7728-32; 7761-7814; 7830-34.(4 JSPF)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL				
			AMOUNT AND KIND MATERIAL USED				
			7855-90'				
			13000 GAL 15% HCL ACID				
			7660-7834'				
			18500 GAL 15% HCL ACID				
28. PRODUCTION							
Date First Production 07-08-97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP			Well Status(Prod. or Shut-in) PRODUCING		
Date of Test 07-08-97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 120	Gas - MCF 0	Water - Bbl. 98	
Flow Tubing Press. 40	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 120	Gas - MCF 0	Water - Bbl. 98	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SALES					Test Witnessed By J.HUCKABY		
30. List Attachments LOGS							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 			Printed Name JEFF A. DETHROW CPL		Title contract landman Date 06-17-97		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2846 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3129 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3687 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4049 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4408 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5940 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 6040 _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 6418 _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7508 _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 7660 _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology