

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33978

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hoover 28

8. Well No.

3

9. Pool name or Wildcat

Vacuum - Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Altura Energy LTD

3. Address of Operator

P.O. Box 4294, Houston, Texas 77210-4294

4. Well Location

Unit Letter P: 368 Feet From The South Line and 660 Feet From The East Line

Section

28

Township

17-S

Range

35-E

NMPM

Lea

County

10. Date Spudded

6/11/97

11. Date T.D. Reached

6/26/97

12. Date Compl. (Ready to Prod.)

7/31/97

13. Elevations (DF & RKB, RT, GR, etc.)

3941' GL

14. Elev. Casinghead

15. Total Depth

8226

16. Plug Back T.D.

8180

17. If Multiple Compl. How
Many Zones? ---

18. Intervals
Drilled By

Rotary Tools
8226

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7722 - 8062 Drinkard

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL/LDL/NGR/Digital Array Sonic/DLL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	Conductor	45	12-1/4	50 sx.	
8-5/8	32	1550	11	1050 sx.	
5-1/2	15.5, 17	8223	7-7/8	2950 sx.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	8094	N/A

26. Perforation record (interval, size, and number)

7722-33; 7740-50; 7757-60; 7776-85; 7808-17;
7818-29; 7836-86; 7892-7900; 7920-42; 7945-64;
7968-92; 8008-13; 8021-30; 8046-62 (2 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7722 - 7785 10,000 gal. 20% HCL

7808 - 7900 15,000 gal. 20% HCL

7920 - 8062 15,000 gal. 20% HCL

PRODUCTION

28.

Date First Production

7/31/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - 2.0 x 1.5 x 22

Well Status (Prod. or Shut-in)

Producing

Date of Test

8/17/97

Hours Tested

24

Choke Size

N/A

Prod'n For
Test Period

Oil - Bbl.

52

Gas - MCF

22

Water - Bbl.

35

Gas - Oil Ratio

423

Flow Tubing Press.

80

Casing Pressure

60

Calculated 24-
Hour Rate

Oil - Bbl.

52

Gas - MCF

22

Water - Bbl.

35

Oil Gravity - API - (Corr.)

39.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Jerry Huckaby

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mark Stephens

Printed
Name

Mark Stephens

Title Bus. Analyst

Date 9/11/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates 2859	T. Miss _____
T. 7 Rivers 3139	T. Devonian _____
T. Queen 3695	T. Silurian _____
T. Grayburg 4057	T. Montoya _____
T. San Andres 4369	T. Simpson _____
T. Glorieta 5972	T. McKee _____
T. Paddock 6081	T. Ellenburger _____
T. Blinbry 6437	T. Gr. Wash _____
T. Tubb 7554	T. Delaware Sand _____
T. Drinkard 7706	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7722	8062	340	Drinkard *Note: Mudlogger was not run.				

Rec'd
10/22/01